

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N.
Bldg. 300
City/State/Zip: Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP
Operator Contact Person: W.R. Horigan
Phone (316) 682-1537

Contractor: Name: Kizzar Well Service
License: 7868
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Galloway Drilling
Well Name: Asher #1
Comp. Date 11-14-78 Old Total Depth 3522

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/13/99 12/17/99
Spud Date start Date Reached TD Completion Date

API NO. 15- 009-21463-0001
County Barton
SE - NW - SW Sec. 34 Twp. 20S Rge. 14 X W

1650 Feet from S/N (circle one) Line of Section
4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)

Lease Name Asher Well # #1
Field Name Pritchard

Producing Formation Lansing/Kansas City

Elevation: Ground 1906 KB 1911

Total Depth 3522 PBTD 3462

Amount of Surface Pipe Set and Cemented at 815 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan OWWO₂ 1-21-00 or
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

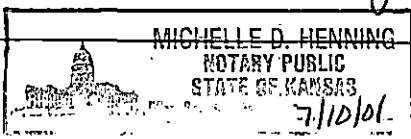
Signature W.R. Horigan

Title Vice President - Operations Date 1/4/00

Subscribed and sworn to before me this 4th day of January, XX 2000

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Asher Well # #1
 Sec. 34 Twp. 20S Rge. 14W East West
 County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: workover

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	28	815		425	
production	7-7/8	5-1/2	14	3519		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3274-77 <i>CIBP @ 3515' set 8-'92</i>	750 gal 15% FE acid	3274-77
2	3296-99 <i>originally completed</i>	750 gal 15% FE acid	3296-99
2	3311-13 <i>openhole Arbuckle</i>	500 gal 15% FE acid	3311-13
2	3341-44 <i>@ 3519-3522'</i>	1000 gal 15% FE acid	3341-44

TUBING RECORD Size 2-7/8 Set At 3460 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/17/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23		116		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Perf. Production Interval 3274-3425 OA