

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date: 4/16/18

API No. 15 - 007-24204-0000

Company <u>Indian Oil Co. Inc</u>		Lease <u>Rynerson #2</u>		Well Number	
County <u>Barber</u>	Location <u>SE NW SW</u>	Section <u>4-32-12W</u>	TWP	RNG (E/W)	Acres Attributed
Field <u>Medicine River</u>		Reservoir <u>Douglas</u>	Gas Gathering Connection <u>Oneck</u>		
Completion Date <u>8/11/14</u>		Plug Back Total Depth <u>4060</u>	Packer Set at <u>None</u>		
Casing Size <u>5.5"</u>	Weight <u>15.5 #</u>	Internal Diameter	Set at <u>4461</u>	Perforations <u>4212</u>	To <u>4252</u>
Tubing Size <u>2.875"</u>	Weight	Internal Diameter	Set at <u>4176</u>	Perforations	To
Type Completion (Describe) <u>Single (Oil & Gas)</u>		Type Fluid Production <u>Saltwater</u>	Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No		
Product Thru (Annulus / Tubing) <u>tubing</u>		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g	
Vertical Depth(H)		Pressure Taps		(Meter Run) (Prover) Size	

Pressure Buildup: Shut in 4-16 2018 at 12:20 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

Well on Line: Started 4-17 2018 at 2:00 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						<u>150</u>	<u>610</u>	<u>20</u>	<u>20</u>		
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = _____ ; (P_w)² = _____ ; P_a = _____ % (P_o - 14.4) + 14.4 = _____ ; (P_a)² = 0.207 ; (P_d)² = _____

(P _o) ² - (P _a) ² or (P _o) ² - (P _d) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _o ² - P _a ² 2. P _o ² - P _d ² divided by: P _o ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_o^2 - P_w^2}{P_o^2 - P_a^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 17 day of April, 2018.

KANSAS CORPORATION COMMISSION

Witness (if any)

APR 23 2018

For Company

For Commission

CONSERVATION DIVISION
WICHITA, KS

Checked by

4-2318

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Indian Oil Co., Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Rynerson #2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

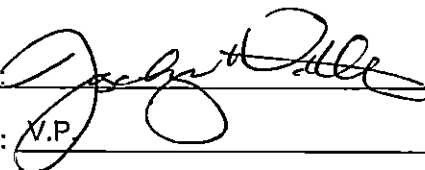
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 4/17/18

Received
KANSAS CORPORATION COMMISSION

APR 23 2018

CONSERVATION DIVISION
WICHITA, KS

Signature: 
Title: V.P.

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Indian Oil Co., Inc.

P.O. Box 209

Medicine Lodge, KS 67104



OFFICE PHONE: 620-886-3763

FAX: 620-886-3765

office@indianoilco.com

ANTHONY FARRAR, PRESIDENT

620-886-0373

JOSCELYN NITTLER, VICE PRESIDENT

620-886-1761

20 April 2018

Mr. Jim Hemmen, Research Analyst
Kansas Corporation Commission – Conservation Division
206 N. Main St., Ste. 200
Wichita, KS 67202-1513

Received
KANSAS CORPORATION COMMISSION

APR 23 2018

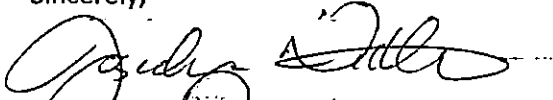
CONSERVATION DIVISION
WICHITA, KS

RE: Rynerson #1 & #2 Oil/Gas Wells

Dear Mr. Hemmen,

As we discussed on the phone a couple of weeks ago, the gas for the Rynerson Lease comes predominately from the #2 well which is producing out of the Douglas zone. I am enclosing a Form G-2 and an exemption request for the Rynerson #2. If you have any questions, please feel free to contact me.

Sincerely,


Joscelyn Nittler