

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

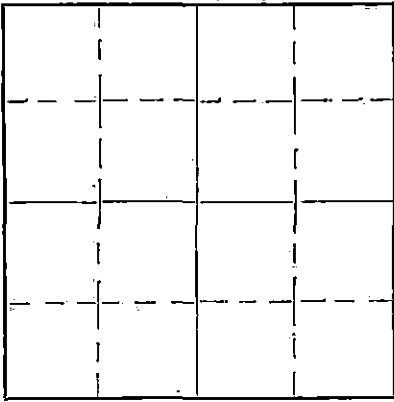
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County, Sec. 1 Twp. 20 Rge. (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C-N 1/2 NW 1/4 SE 1/4  
Lease Owner Simpson Oil Company et al.  
Lease Name Schartz "B"  
Office Address 713 First Nat'l. Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) water and some oil  
Date, well completed 4-9 193 41  
Application for plugging filed 11-21 193 41  
Application for plugging approved 11-21 193 41  
Plugging Commenced 11-23 193 41  
Plugging Completed 11-28 193 41  
Reason for abandonment of well or producing formation Not enough oil

If a producing well is abandoned, date of last production 10-28 193 41  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Alexander  
Producing formation Arbuckle Depth to top 3337' Bottom 3367' Total Depth of Well 3367' Feet  
Show depth and thickness of all water, oil and gas formations.

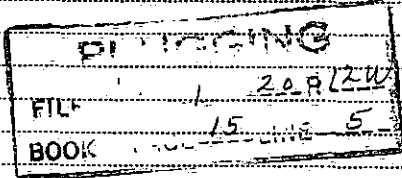
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
A		0	250'	10 3/4"	250	
Arbuckle	Water	0	3338'	5 1/2"	3338	2927'
		3338	3367			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cement from 3367' to 3310'. Cement put in hole with dump bailer. Mud from 3310' to 350'. Bridge solid at 350'. Mud to 250'. Bridge solid at 250'. cement from 250' to 220'. Mud from 220' to 30'. Bridge at 30'. cement to 1' of cellar base. Steel cap weld over surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company  
Address 713 First Nat'l. Bldg., Wichita, Kansas

12-15-41

STATE OF Kansas, COUNTY OF Sedgwick  
Sam Payne, Jr.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] 713 First Nat'l. Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of December

March 30, 1944

My commission expires

[Signature] Notary Public

SCHARTZ "B" #1

Simmons Oil Company & Alpine Oil & Royalty Co., Inc.  
 Location: Center N 1/2 NW 1/4 SE 1/4 Sec. 1-208-12W, Barton County, Kansas  
 Commenced: 3-6-41  
 Completed:  
 Casing: 10 3/4" @ 250'  
 5 1/2" @ 3338'

Potential:  
 Elevation:  
 T. D. 3367

Log

Sand & gravel	130
Shale & shells	185
Sand	225
Shale & shells (10 3/4" @ 250)	250
Shale, blue	260
Red bed	555
Shale & shells	729
Shale & salt	1169
Salt & shale	1220
Shale & shells	1410
Lime	1440
Broken lime	1532
Lime	1570
Broken lime	1592
Lime	1645
Broken lime	1780
Lime	1817
Broken lime	1870
Shale	2056
Shale & shells	2085
Broken lime	2293
Shale	2525
Broken lime	2595
Shale	2630
Lime	2636
Shale	2640
Lime	2660
Broken lime	2755
Lime	2815
Broken lime	2835
Lime	2880
Broken lime	2940
Lime	2980
Broken lime	3040
Shale	3076
Lime (K. C.)	3230
Broken lime	3265
Lime	3276
Broken lime	3322
Lime & shale	3338
Lime (Arbuckle)	3367

20 12W  
 15 5E

