

STATE OF KANSAS
STATE CORPORATION COMMISSION

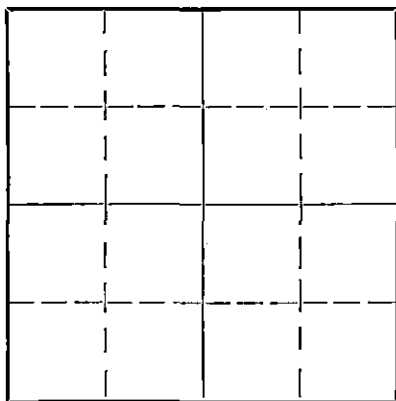
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

159

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 2 Twp. 20S Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines center of N/2 NW SW
Lease Owner Gulf Oil Corporation
Lease Name Louis Well No. 1
Office Address Box 661 Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed March 25 193 9
Application for plugging filed 193 9
Application for plugging approved 193 9
Plugging Commenced April 14th 193 9
Plugging Completed April 22nd 193 9
Reason for abandonment of well or producing formation No oil or gas found in commercial quantities.
If a producing well is abandoned, date of last production 193 9
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Shields
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3418 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16"	204'	None
				8-5/8"	3347'	1622'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 3418. Mudded to 3340'. Drove plug in pipe at 3340'. Filled with crushed rock to 3325'. Ran 6 sacks cement to 3306'. Pulled 8-5/8" casing which was ripped at 1615'. Mudded to 315'. Bridged at 315'. Cemented with 10 sacks. Mudded to 270'. Bridged and cemented at 270' with 10 sacks. Mudded to 250'. Bridged at 250 and ran 10 sacks. Mudded to 219'. Bridged with rock and cemented to 192' with 35 sacks. Mudded from 192' to 10'. Cemented with 16 sacks to top of surface pipe and over base of cellar.

PLUGGING
FILE SEC. 2-T-20-R-1
BOOK PAGE 57

RECEIVED
MAY 4 1939
KANSAS STATE CORPORATION COMMISSION
CONSERVATION DIV.

5-4-39

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation
Address Box 661 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.
O. L. Stevenson (employee of owner) or (~~owner or operator~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. L. Stevenson

(Address)

SUBSCRIBED AND SWORN to before me this 29th day of April, 19 39

Sept 7, 1941

My commission expires _____

Marshall Henderson
Notary Public.

WELL NO. 1 LEASE Louis 15.009.14478.0000 COMPANY Gulf Oil Corporation A.F.E. 3134

DATE DRILLING BEGAN 1-21-39 WELL COMPLETED 4-22-39 FIRST PRODUCTION None

SAND RECORD Arbuckle Line, 3349' - 3418' TOTAL DEPTH 3418'

INITIAL PRODUCTION "DRY HOLE"

CASING RECORD:

SIZE	WEIGHT	THD	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS CAL CHLO	PULLED	LEFT IN
16"	75	8	New	National	204'	225	300	--	204'
				Suls.St.					
8-5/8"	32	10	"	Suls.St.	3349'	300	--	1622'	1727'
71 joints C-1; 52 joints SH.									

Barren County,				
Kansas				
Center				
N/2 NW				
SW				

FLOWING NATURALLY [] AIR GAS LIFT [] SWABBING [] PUMPING [] ELEVATION DF 1601'
 BM 1797.7"
 RT 1802'

SHOT: 2-23-39 with 80 quarts from 3363' to 3375'.

ACIDIZED: 2-14-39 with 2000 gallons.
 3-4-39 with 600 gallons.

PLUGGING
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 BOOK PAGE 58 LINE 26

0' to 215' Surface
 303' Sandy shale
 322' Red bed
 530' Red bed, shale & shells
 612' Red bed
 620' Red bed
 640' Gumbolt
 714' Shale
 1445' Shale & shells
 1770' Shale & lime
 1800' Shale & shells

CASING RECORD

DEPTH	MAKE	CLASS	WHD	WEIGHT	SIZE	LEFT IN	PULLED	LEFT	CHG	CHG	CHG	CHG	CHG	CHG	CHG	CHG	CHG	CHG	CHG	
1960	Lime																			
2220	Broken	lime																		
2302	Lime &	shale																		
2505	Shale &	shells																		
2545	Lime &	shale																		
2633	Shale &	shells																		
2700	Shale																			
2660	Lime																			
2808	Lime &	shale																		
2914	Lime																			
2952	Hard	lime																		

3012' Lime
 3108' Lime & shale
 3375' Lime
 3418' Lime

TOTAL DEPTH

PLUGGING
 FILE SEC. T-2-R
 BOOK PAGE 2 LINE 1