

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15

SW, Sec. 1, T 20S, R 12 W/E  
2310 feet from NS section line  
1650 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6718

Lease Name Dewey C Well # 2

Operator: Fell + Wolfe Oil Co.  
Name & Address: Box 466, Chase, Ks. 67524

County Barton  
Well Total Depth 3386' feet \$110.05  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8" feet 202'

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, Ks. 67524

Company to plug at: Hour: 10:00 AM Day: 28 Month: 9 Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Millard Kelso.

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: Order 165 lbs. 5/8" porous - 49' hel. - 3 7/8" hel. cl., 15 sh. hel.,  
5 sh. balls, + 8 5/8" plug.

Signed *Edith G. Schell*  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:00 PM Day: 28 Month: 9 Year: 1983

ACTUAL PLUGGING REPORT 8 5/8" - 202 W/240 sh. 5 1/2" set of 3384' w/150 sh.

Top perf. 3114'. Plug bottom w/ 5 sh. cement, sand + 5 sh. cement to 3050'.  
Set pipe time + recovered 2515'. Pumped in 8 5/8" 4 sh. balls, 25 sh. cement, 10 sh. hel., 40 sh. cement, 5 sh. hel., 1 sh. balls, released plug + followed w/ 100 sh. cement w/ 200 pounds. pressure.

Remarks: By Allied Cementing

I hereby certify that the above plugging instructions were given as herein stated and that I (did / did not) observe this plugging.

INVOICED  
DATE 10-12-83  
INV. NO. 5971-2  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 11 1983  
CONSERVATION DIVISION,  
Wichita, Kansas

Signed *Edith G. Schell*  
(TECHNICIAN)