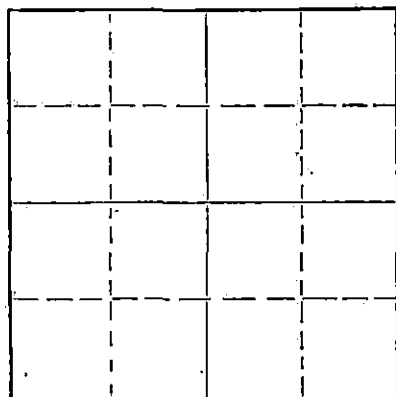


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County. Sec. 30 Twp. 20 Rge. (E) 12 (W)  
Location as "NE/CNW/SWK" or footage from lines SW SW SW  
Lease Owner The Bay Petroleum Corporation  
Lease Name Krone Well No. 1  
Office Address Box 957 Denver Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed May 16 1949  
Application for plugging filed Nov 24 1952  
Application for plugging approved Nov 19 1952  
Plugging commenced Nov 12 1952  
Plugging completed Nov 14 1952  
Reason for abandonment of well or producing formation Failure to produce in commercial quantity  
If a producing well is abandoned, date of last production October 1952  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough  
Producing formation Arbuckle Depth to top 3490 Bottom 3531 Total Depth of Well 3531 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8 5/8" | 295'   | none       |
|           |         |      |    | 5 1/2" | 3491'  | 2628'      |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole from 3531' to 3480' and ran 5 sacks of cement. Cleared hole and bailed pipe to 290'. Set rock bridge from 290' to 280' and ran 20 sacks of cement. Mudded hole to 40', set 10' rock bridge to 30' and ran 10 sacks of cement

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CONSERVATION COMMISSION  
NOV 24 1952  
11-25-52  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor West Supply Co.,  
Address Chase Kansas

STATE OF Kansas, COUNTY OF Rice, SS. Glen E. Armour (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen E. Armour  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 24 day of November 1952  
My commission expires May 20 1954  
Clarence O. Gray Notary Public.

PLUGGING  
FILE SEC-30 T20 R-127  
BOOK PAGE-60 LINE-28

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

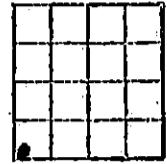
*Chase*

Company - BAY PETRO. CORP.  
Farm - Krone No. 1

SEC. 30 T. 20 R. 12W  
SWc SW

Total Depth. 3531  
Comm. 3-26-49 Comp. 5-16-49  
Shot or Treated. Acid  
Contractor. Mallard Drlg.  
Issued. 7-23-49

County. Barton  
KANSAS



Elevation. \_\_\_\_\_

Production. 30 BOPD trace wtr.

CASING:

8 5/8" 295' cem. w/170 sx. cem.  
5 1/2" 3491' cem. w/150 sx. cem.

Figures Indicate Bottom of Formations.

|                |      |
|----------------|------|
| surface sand.  | 190  |
| red bed        | 710  |
| anhyd.         | 740  |
| shale & shells | 1475 |
| lime & shale   | 1646 |
| lime           | 1995 |
| lime & shale   | 2760 |
| lime           | 3470 |
| lime & shale   | 3490 |
| Arbuckle       | 3496 |
| dolo.          | 3531 |
| Total Depth    |      |

Tops:

|           |      |
|-----------|------|
| Lime brn. | 3223 |
| Lansing   | 3237 |
| Congl.    | 3479 |
| Arbuckle  | 3490 |

DST 3241-48 op. 40", rec. 30' Rty. mud.  
DST 3490-93 op. 30", rec. 7' mud.  
DP & D.D. 4', SSO, 500 Acid, DD 3511,  
500 Acid, took only 2 bbls. 1 GOPH, 3510-11,  
DD 3521, 500 Acid, 50 qts. Bozooka shot,  
no incr., DD 3522, no incr. 500 Acid, no help  
DD 3527, 1 BOPH; DD 3531, 500 Acid, 60 GOPH  
500 Acid, 150 GOPH, OB.

Measurements taken from derrick floor.

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S. CORPORATION COMMISSION  
NOV 25 1952  
OBSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 30 T 20 R 12W  
BOOK PAGE 66 LINE 29

See  
800 Bethany Bldg  
Wichita  
Kansas