GTATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Seport to:
Conservation Division
State Composition Commission
211 No. 50 Juway

15.009.15558.0000

WELL PLUGGING RECORD

Office Address P. O. Box 36 Great. Bend, Kansas. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed. Application for plugging approved Plugging completed Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its a menced? Name of Conservation Agent who supervised plugging of this well Treducing formation Depth to top Bottom Total Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE STATE CORE	11-17- yes 11-18- 11-28- agents befores yes nan	-61 -61 -61 ore plugging	19 19 19 19 19 19
Lease Name Gelvicks Office Address P. O. Box 36 Great. Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging completed: Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its a menced? Name of Conservation Agent who supervised plugging of this well Translation Depth to top Bottom Total Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE STATE CORI	11-17- yes 11-18- 11-28- uagents befores uan Depth of	-61 -61 -61 ore plugging Well 3/13	19 19 19 19 19 19
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Locate well correctly on above Section Plat menced? Name of Conservation Agent who supervised plugging of this well	yes uan Depth of	Well_3/43	·
Name of Conservation Agent who supervised plugging of this well	nan Depth of		361 Fe
Producing formation Depth to top Bottom Total Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE OF STATE CORE STATE CORE	Depth of		36 Fe
Show depth and thickness of all water, oil and gas formations. OIL, CAS OR WATER RECORDS FORMATION CONTENT FROM TO SIZE STATE CORE D			
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D	PORATION	COMMISSIO	JN
	EC 4	1961	2-4
1 Course			
	α_{MSM}	DIVISIO:	•
Measured in to total depth: 34361.		_	
			
Sanded back to 3380 and dumped 4 sacks cement.			
Loaded hole with water. Worked & shot 521 casing free	at 282	201	
Built rack and slide. Pulled and layed down casing.			
the state of the s			
Mudded up to 230' and set 10' bridge. Dumped 25 sacks	cement	ե•	
Mudded up to 10 and set 10 rock bridge. Capped the	well wi	ith	
10 sacks cement.			
	. :		
(If additional description is necessary, use BACK of this sheet)			
Name of Plugging Contractor Forbes Casing Pulling, Inc.			
Address P. O. Box 221 Great Bend, Kansas			·
			
TATE OF Kansas COUNTY OF Barton			
T O Taylor , SS.			
(employee of owner) or (owner or	operator)	of the abov	e-describe
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters here bove-described well as filed and that the same are true and correct. So help me God.	ein contair	ned and the	log of th
	1		
(Signature) J. U. Forbes	نو کار	<u> </u>	
Great Bend, Kansas (Addres	·s)	· ···	
Subscribed and Sworn to before me this 29th day of November	", , 1 <u>9_</u> _	61	
December 8th 1063 Rayann Jenkins	cin		
fy commission expires December 8th, 1963		Notar	y Public.

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company CHAS. HULME DRILLING CONTRACTOR Form- Gelwicks. No. 2

R. 12W SW NW NE SEC.

Total Depth. 3436

Comm. 4-1-57

Comp. 4-18-57

Shot or Treated.

Contractor, Chas. Hulme Drilling Contractor

Issued. 7-20-57

CASING:

8 5/8 @ 281' w/ 275 sx cmt. 5 1/2 @ 3415' w/ 75 sx cmt.

Barton County

KANSAS

1844 Elevation.

Production. 124 BOPD

Figures Incicate Bottom of Formations.

		• • • • • •
sạnd [.]		200
shale & sand		240`
shale & red bed		284
red bed	•	630
anhydrite		. 655
shale & shells		1480
lime		2120
shale & lime		2770
lime		3075
shale & lime		3150
lime	RTD	3415
lime		3436
Total Depth	1	
•		. •

TOPS:	
Anhydrite	630
Heebner	3032
Brown lime	3155
Lansing	3170
Conglomerate	3406
Arbuckle	3412

DST #1: 3174-3244, open 20 min. wk. bl. 20 min. rec. 20' mud, no show oil BHP 0#/15 min.