RECEIVED STATE CORPORATION COMMISSION

JUN O 6 stan

STATE CORPORATION COMMISSION	,					. 0.	m CP-
ve All Information Completely ske Required Affidavit sil or Deliver Report to: Convervation Division	CONSERVATION Wichita, Ka	I DIVISION WI Insas	ELL PL	ugging i	RECORD		
State Corporation Commission P. O. Box 17027	SE SE N	IW	Coun	ity. Sec. 21	Twn. 20 Rg	e <u>, 12</u> (XEX) W	_(W)
Vichita, Kansas 67217			r footage fr	om lines 330	FEL & 33	0' FSL	
- NORTH	Location as "NE/CNWXSWX" or footage from lines 330 FEL & 330 FSL Lease Owner American Petrofina Co. of Texas						
ı İ	Lease Name Hulme "B" Well No. 1 Office Address 4613 Jacksboro Hwy!, Wichita Falls, Tx. 76302						
	Office Address	4613_Ja	cksboro	Hwy!, Wic		Tx. 76302	2
	Character of W	/ell (completed a	s Oil, Gas	or Dry Hole) _	Oil	1 05	
]]	Date well com	_		`		1-25	9.57
	*	plugging filed		(verbal)			9 83 9 83
		plugging approv	7	· · · · · · · · · · · · · · · · · · ·			9 03 9 83'
		enced					9 83
	Plugging comp		1 •		Nat econom	ical to ope	
! ! !	Reason for abai	ndonment or well	or producu	ng 101m auon	MUL econom	rical to ope	<u> </u>
} }	If a producing	well is abandone	d data of 1	last production		6-9 1	9 <u>67</u>
						efore plugging wa	
Locate well correctly on above Section Plat	menced?ye		me conser	Vacion Division	or its agents be	MOIC PIGERMS W	15 COM
			r Sched	- k			
aine of Conservation Agent who sup-	ervised plugging of thi	s well GIIDE	SI SCHE	<u> </u>			
ame of Conservation Agent who sup- roducing formation Lansing-Ka					Total Depth o	of Well 3505	Fee
	ansas City I	Depth to top 318			Total Depth o	of Well 3505 PBTD 3289	Fee
roducing formation Lansing-Ka	ansas City I , oil and gas formation	Depth to top 318			Total Depth o	PBTD 3289	2
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Describe in detail the manner in introducing it into the hole. If cen feet for each plug se	ansas City I , oil and gas formation OS CONTENT Water Oil & Water which the well was parent or other plugs weet.	FROM Surface Surface Surface Surface surface	TO 230 3504	size 8-5/811 5-1/211 e mud fluid was of same and dep	PUT IN 230 3504 placed and the oth placed, from	*CASING RECO	ORD T
Describe in detail the manner in feet for each plug se	Content Water Oil & Water Which the well was part or other plugs weet.	FROM Surface Surface Surface Surface Surface	To 230 3504	size 8-5/811 5-1/211 e mud fluid was of same and dependent. 4 s	placed and the oth placed, from	CASING RECO	ORD T
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5 01 00 -		
5-21-83 Pumped	down $5\frac{1}{2}$ casing with 25 sx regular cement, 4 sx hulls, 10 sx gel,	·
pumped_	wiper plug and pumped 140 sx regular cement. Pumped 1.sx hulls sx regular cement down 8-5/8" casing.	
and 100	sx regular cement down 8-5/8" casing.	
5-25-83 Top of	cement 405. Dumped 42 yds Ready-Mix down casing, filled to surf	ace.
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	(If additional description is necessary, use BACK of this sheet)	~
iame of Plugging Contractor	rATTTEG Cementers	
ddress <u>Russell Kan</u> s	sas	
TATE On —		
TATE OF <u>Texas</u>	, COUNTY OF Wichita	

(Signature). Jacksboro Hwy., Wic (Address) Wichita Falls, Tx. SUBSCRIBED AND SWORN TO before me this. Notary Public.

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

above-described well as filed and that the same are true and correct. So help me God.

_(employee of owner) or (oxxxex/ox/oxexets) of the above-described

DRILLERS LOG

Hulme B No. 1 Loc: SE SE NW Sec: 21-205-12W

Sec: 21-205-12W

Barton County, Kansas

Company: Honaker-Davis Drig. Co., et al

Contractor: Honaker-Davis Drig. Co.

Comp: 1-16-57 Comp: 1-25-57 1-16-57 Rotary Total Depth: 3505' Casing: 8-5/8" at 230' 5-1/2" at 3505'

0 40 210 215 230 625	40 210 215 230 625 655	Top Soil & Sand Sand & Gravel Blue Shale Blue Shale & Shells Red Bed & Shale Anhydrite	8-5/8" casing cemented at 230' with 175 sacks cement and 4 sacks calcium chloride.
655 1140 1410 3430 3455 3505	1140 1410 3430 3455 3505	Shale & Shells Salt & Shale Lime & Shale Lime & Shale & Chert Lime & Shale Total Rotary Depth	5-1/2" casing cemented at 3505" with 100 sacks cement.

I certify that this is the true and correct copy of the above log to the best of my knowledge.

For bes

Subscribed and sworn to before me this 29th day of January, 1957.

> Kenneth G. Fischer, Notary Public

My commission expires:

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MAR 1 8 1983

CONSERVATION DIVISION Wichita, Kansas