STATE OF KANSAS

WELL PLUGGING RECORD

OR

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver, Report to:

Conservation Division

State Comparation Commission.

15.009.15917.0000 FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Lease Owner. Max Cohen Lease Name. Luse Office Address. Wichita, Kansas Character of Well (Completed as Oil, Gas or Dry Hole) Date, well completed. 9-8-37 Application for plugging filed. 9-3-37 Application for plugging approved 9-4-37 Plugging Commenced. 9-13-37 Plugging Completed 9-14-37 Reason for abandonment of well or producing formation. Dry R If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its ager Yes Iame of Conservation Agent who supervised plugging of this well. C. T. Alexander Producing formation. Depth to top. Bottom. T	y Hole	
Lease Name Luse Office Address Wichita, Kansas Character of Well (Completed as Oil, Gas or Dry Hole) Date, well completed 9-8-37 Application for plugging filed 9-3-37 Application for plugging approved 9-4-37 Plugging Commenced 9-13-37 Plugging Completed 9-14-37 Reason for abandonment of well or producing formation Dry 1 If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its ager Yes	Well y Hole nole	
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Locate well correctly on above Section Plat If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its ager Yes	its before plugging	
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MUVILS IVIII WILLIAM DOLLAR DO	Cotal Depth of W	JI 3578 1500
ow depth and thickness of all water, oil and gas formations.	total Depth of W	3HFee
L, GAS OR WATER RECORDS	CASING	RECORD
		
Formation Content From To Size	Put In	Pulled Out

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	PP-1-144	***************************************

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mud to within 20° of top. Bridge with plug and rock and cement to top of ground.		
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Luse #1

Total Depth 3578 Commenced 4-14-37 9-8-37 Completed

Torrey and Feaster Contractor

Casing Record 100 711 32881 5# 3414

hard sand lime & sand 138 170 hard lime 179 sand & lime hard 191 209 shale red rock & shells 590 red bed & shells 835 blue shale & shells 980 shale & shells 1120 lime, shale & shells shale & salt 1403 shale & shells 1565 lime shells 1648 broken lime 1810 1825 hard lime 1914 broken lime 1995 shale & shells 11me 2057 lime & shale 2120 broken lime 2265 broken lime & shale 2440 lime & shale 2830 sand & shale 2860 lime 3164

red & grey shale 3270 S1M 3270-3239 3241 brown lime shale 3262 lime 3271 slight show oil 3267-8 cored 3271-82 Recovery 91

3166

3186

3215 3234

3240

3316

3321

3327

black shale

shale

shale

sand

11me

3262 lime lime 3311

show oil 3291-95 show oil 3302-09 shale 11me lime show oil 1ime

3350 1ime show oil 3354

2500' water 3355 11me

3415 lime show oil filled 300 oil acidized

1000 gal

no help -- filled 1000 water lime 3457 lime slight show oil 3463 lime 3476

brown & grey shale &

brown & grey lime 3511 conglomerate 3560

siliceous -dolimite 3578 Total depth

Increase in water

Sec. 21 T. 20S R. 13W SEc SW

Barton County

Elevation 1884

Production Dry



PLUGGING FILE SEC 2LT207/34 PAGE 10 GINE 33 воок