

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Barton County, Sec. 21 Twp. 20S Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines. NE NW SE

Lease Owner NADEL & GUSSMAN

Lease Name Great Bend Petroleum Club, Inc. Well No. CH-#1

Office Address 32nd Floor-1st Nat'l Tower-Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole-Anhy. Core Hole

Date well completed 11-12-75 19

Application for plugging filed 11-20-75 19

Application for plugging approved 19

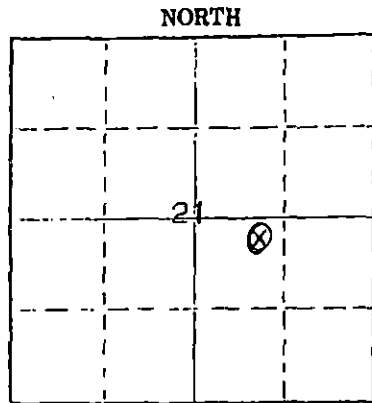
Plugging commenced 11-12-75 10:00 AM 19

Plugging completed 11-12-75 12:00 AM 19

Reason for abandonment of well or producing formation Anhydrite Core Hole

If a producing well is abandoned, date of last production ----- 19--

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes-We called Mr. Rankin, the State Pluggger for



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Dwayne Rankin this district

Producing formation ----- Depth to top ----- Bottom ----- Total Depth of Well 800 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Gravel	Water	20	115	5 1/2	120'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

- 5 sacks @ 500' Pumped in with mud pump
- 5 sacks @ 220' Pumped in with mud pump
- 5 sacks @ 120' Pumped in with mud pump
- 5 sacks @ 60' Pumped in with mud pump

We left conductor pipe cemented inside @ 120' and 60' 11-24-75

RECEIVED  
STATE CORPORATION COM. 11-24-75

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor EXPLORATION, INC.  
Address 610 Petroleum Bldg. - Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick  
Bill D. Ham Representative of

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill D. Ham  
610 Petroleum Bldg. - Wichita, Kansas  
67202 (Address)

SUBSCRIBED AND SWORN TO before me this 20 day of November, 1975

KAREN A. WHITE  
STATE-WIDE  
NOTARY PUBLIC  
Sedgwick County, Kansas  
My Comm. Exp. Nov. 23, 1975  
Karen A. White  
Notary Public.

**KANSAS DRILLERS LOG**

S. 21 T. 20S. R. 13 <sup>E</sup> <sub>W</sub>

API No. 15 009 20,593  
 County Number

Loc. NE NW SE

County Barton

Operator  
**NADEL & GUSSMAN**

Address  
 32nd Floor-1st Nat'l Tower-Tulsa, Oklahoma 74103

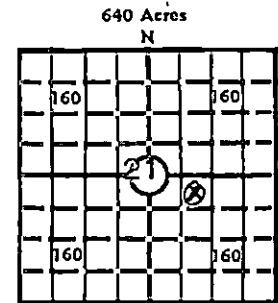
Well No. CH-#1 Lease Name Great Bend Petroleum Club, Inc.

Footage Location  
 2310 feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor EXPLORATION, INC. Geologist

Spud Date 11-10-75 Total Depth 800' P.B.T.D.

Date Completed 11-12-75 Oil Purchaser



Locate well correctly  
 Elev.: Gr. +1889  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7"	17#	21'	Portland	5	
Conductor Pipe	7 7/8	5 1/2"	10#	120'			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
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**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ GPPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

NADEL & GUSSMAN

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry-T.D. @ Anhydrite

Well No.  
CH-#1

Lease Name  
Great Bend Petroleum Club, Inc.

s 21 T20S or 13 E  
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	20	Clay	
	20	115	Gravel	
	115	125	Clay	
	125	135	Pyrite	
	135	142	Clay	
	142	170	Sandstone w/ Pyrite	
	170	240	Blue Shale	
	240	290	Dakota	
	290	743	Red Shale	
	743	763	Anhydrite	
	763	800	Shale	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Herbert A. Ham* (Herbert A. Ham)  
Signature

President - Exploration, Inc.  
Title

11-20-25  
Date