For KCC Use:	7.13.03
Effective Date:	7.13 0
District #	
SGA? Yes	s ☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Department Dep	Yes No			All blanks must be Filled
Expected Spud Date	•	wusi be a	approved by K	
OPERATOR: Licensee# 32334 - Appr N/2 SE SN sec 19 Tapp 30 s. R. 16 St 1250 - Leaft from [] A / St Line of Section Name: Choesapeake. Operating, Inc. Address: P. O. Box 18496 - Collystatority. Okl 18496 - Collystatority. Okl 18496 - Collystatority. Okl 18496 - Collection [] Address: P. O. Box 18496 - Collection City of Market Locate will and the Section Plat or reverse side. Section Plat or secti	nted Shud Date July	16	2003	
1250 Section Feet from V St. Une of Section Name: Chesappeake. Operating, Inc. 1890 Section E V Wilne of Section Address: P. D. Box 1849; OK 73154-0496 Coltrate Person: Jim Gowens, Barbara Bale Phone: (405) 848-8000 Section Plat of Section Plat of Section Plat Operation: Jim Gowens, Barbara Bale Phone: (405) 848-8000 Section Plat of Section Plat of Section Plat Operation: Jim Gowens, Barbara Bale Section Plat Operation: Jim Gowens, Barbara Bale Section Plat of Section Pla	orea opua oare	th day	year	
1890	32	334 •		
SECTION Regular Irregular?	IATOTI. LICETISEN			1890
Contact Person: Jim Gowens, Barbara Bale			IC.	Is SECTION X RegularIrregular?
Country: K10va Country: K10va Count	es: 1 • 0 • DOX 1045	tv OK 731'	54-0496	
Lease Name: A05) 8.88_8000	ot Person: Jim Gowen	s. Barbara	Bale	County: Kiowa
Field Name: Glick State				Lease Name Robbins F Well# 2-19
Summer: Licensees Will Cales Type Equipment: Target Information(s): Mississippian Target Information(s)	, .		AGO 1	
Name: THIST BY TECHNER WILL CASE Well Dright For: Well Class: Type Equipment: OIL Enh Rec Inflied IX Mud Rotary Ground Surface Elevation: 2051 EG Ground Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of Surface Plee Flanned to be set: 550 Length of	FRACTOR: License# W111	advise on	ACU-1	
Well Cribled For: Well Class: Type Equipment: Oil Enh Rec Infleid X Mud Rotary Water Surface Elevation: 2051 EC feet X Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Pool Ext. Yes Yes Pool Ext. Yes	Must be lice	nsed with	ncc.	Target Information(s): Mississippian
Gil Sch Rec Infield Mud Rotary Air Rotary Gas Storage Pool Ext. Air Rotary Wildcam Seismic; # of Holes Other Other Cable Other	Well Drilléd For: W.	oll Class: Tyr.	e Fauloment	, Iteacot code of anii beandary.
Gas Grouper Pool Ext. Air Rotary Water well within one-quarter mile: Yes Pool Ext. Gable Grouper	_ '			Ground Surface Elevation: 4001 EG feet MSI
CWWO Disposal Wildcat Cable Solismic; # of Holes Other Other Depth to bottom of fresh water; ZOO Solismic; # of Holes Other Other Depth to bottom of fresh water; ZOO Solismic; # of Holes Other Other Surface Pipe by Alternate; \$\frac{1}{2} \tau \tau \tau \tau \tau \tau \tau \tau		₹	≓ *	Water well within one-quarter mile:
Selsmic	= = =	₹	≓ *	Public water supply well within one mile:
Other	╡ ' ' ⊨	╡ └─		Deput to bottom of fresh water.
If OWWO: old well Information as follows: Operator: Well Name: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: If Yes, true vertical depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Total Depth: Well Depth: Well Depth: Well Depth: Well Farm Pond Other Well Farm Pon	╡	Joulei		Dopart to Dottom or double reading
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: RECEIVED Directional, Deviated or Horizontal wellbacks CORPORATION commission. Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X Water Source for Drilling Operations: Well Farm Pond Other X Will Cores be taken? Well Farm Pond Other X Will Cores be taken? Will Cores be taken? If yes, proposed zone: Will Cores be taken? If yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggl for pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API # 15 - 9 - 2 15 14 - 00 00 Conductor pipe required None feet Minimum surface pipe required None feet Minimum surface pipe required 1220 feet per All 1 - 240 00 00 feet per operation of the post of the provided destroy of the provided destroy of the provided perior to orderse; Notify appropriate district office approved both or draws of spud date; File acreage attribution pital according to filed proration orders; Notify appropriate district office approved before disposing or injecting sait water. File acreage attribution pital according to filed proration orders; Notify appropriate district office 4B hours prior to workover or re-entry Submit p				
Well Name: Original Completion Date: Original Completion Origi	NVO: old well information as f	ollows:	•	37.1
Original Completion Date: Original Total Depth: Permation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other We	perator:			Length of Conductor Libe required.
Water Source for Drilling Operations: Wate	Vell Name:			Trojected total popul.
Well Farm Pond Other SANSAS CORPORATION COMPONATION CONTROL	riginal Completion Date:	-	•	
West true vertical depth: Bottom Hote Location: JUL 0.7.2003 (Note: Apply for Permit with DWR) DWR Permit #: Will Cores be taken? Yes	tional Deviated or Horizontal	Wellborg RECF	EIVEP _{Tyee} i	Water Source for Drilling Operations:
Note: Apply for Pemil with DWA Note: Apply for Pemil with Pemal Pemel Peme			ATION COMMISS	SKEN / L Wen L Faint Folid Ottet
Will Cores be taken? Yes Prorated Space CONSERVATION DIVISION If Yes, proposed zone:	• •		7 2002	
Prorated Space CONSERVATION DIVISION WICHITA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggi 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 07/03/03 Signature of Operator or Agent: Barbara J. Bale For KCC Use ONLY API #15 - Conductor pipe required None feet Minimum surface pipe required 120 feet per Alt. 11 Approved by: Rand None feet pure feet Minimum surface pipe required 220 feet per Alt. 12 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please		JUL U	/ 2003 -	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Date: 07/03/03 Signature of Operator or Agent: Barbara J. Bale Remember to: For KCC Use ONLY API # 15 - 09 7 2 15 14 - 00 00 Conductor pipe required None feet Minimum surface pipe required 220 feet per Alt. 12 Approved by: R 5 7 78-03 This authorization expires: 8 04 Title: Regulatory Analy Bale Title: Regulatory Analy Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	must be completed within 3	days of the spud	I date or the w	well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
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This authorization expires: 1.8.04 - If this permit has expired (See: authorized expiration date) please			_ feet per Alt. (
This authorization expires: 1.8.04 - If this permit has expired (See: authorized expiration date) please	proved by: KZP78	<u>s-03</u>		- Obtain written approval before disposing or injecting salt water.
	1 (5	-04		- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)			nths of effective	check the box below and return to the address below.
Well Not Drilled - Permit Expired	. •			
Spud date: Agent: Signature of Operator or Agent:	oud date:	Agent:		
Date:				Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kiowa
Operator: Chesapeake Operating, Inc.	feet fromN /XS Line of Section
Lease: Robbins F	feet from E / Xw Line of Section
Well Number: 2-19	Sec. 19 Twp. 30 S. R. 16 East Wes
Field: Glick	- . -
Number of Acres attributable to well: 640	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Robbins 6 42-19

1890 OR Robbins 6 1-19

to be PAA

SEWARDCO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).