

4-071086

8-13

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-009-24,558.0000

NE NW NE /4 SEC. 35, 20 S, 11 W
4950 feet from S section line
1650 feet from E section line

Operator license# 6039 Lease Miller "B" well # 2

Operator: L.D. Drilling, Inc. County Barton

Address: R.R. 1 - Box 183B Well total depth 3346 feet
Great Bend, Kansas 67530 Conductor Pipe: 0 inch @ 0 feet
L.D. Davis Surface pipe 8 5/8 Inch @ 470 feet

108.75

Aband. oil well , Gas well , Input well , SWD , D & A X

Plugging contractor: Allied Cement - L.D. Drilling License# 6039

Address: Russell, Kansas - Great Bend, Kansas

Company to plug at: Hour: A.M. Day: 13 Month: August Year: 93

Plugging proposal received from: Greag Davidson

Company: L. D. Drilling, Inc. Phone: 316-793-3051

Were: 8 5/8" - 470' S.P. cwc. w/250 sxs. 60/40 pozmix - 2% gel -
3% c.c. by Allied Cement. Elv. 1769' - Anhy. 462'. No circulation
problems - mud condition 47 vis. - 9.5 weight - 10 water loss.
Proposal 150 sxs. 60/40 pozmix - 6% gel. Spot and displace all cement
through drill pipe, with heavy mud between all plugs.
25 sxs. @ 3270' - 100 sxs. @ 510' - 10 sxs. @ 40' - 15 sxs in rathole.

Plugging Proposal Received by: Marion J. Schmidt
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 6:30P.M., Day: 13, Month: August, Year: 93

Actual plugging report: L.D. Drilling ordered 150 sxs. 60/40 pozmix -
6% gel - circulated hole, spotted and displaced all cement through
drill pipe with heavy mud between all plugs.
1st. plug at 3270' w/25 sxs. cement.
2nd. plug at 510' w/100 sxs. cement.
3rd. plug at 40' w/10 sxs. cement.
15 sxs. in rathole - circulated.

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1994
CONSERVATION DIVISION
Wichita, Kansas
2-21-94

Remarks: Cemented by Allied Cement.
Condition of casing(in hole): GOOD BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: 1769 GL

I did not [X] observe the plugging. Marion J. Schmidt

INVOICED
DATE 2-21-94
INV. NO. 39974

(agent)
Form CP-2/3

EFFECTIVE DATE: 8-11-93
 DISTRICT # 4
 #194

Bar 558

15:009.24558.0000 NOTICE OF INTENT
 Must be approved by the K.C.C. 30 days prior to commencing well

Spot NE - NW - NE - Sec. 35 Twp 20S S. Rg 11 East West

Expected Spud Date .. August .. 7 .. 1993
 month day year
 Fldck Pits B B
 Dewater - work & heat into soil - Make.
 OPERATOR: License # .. 6039
 Name: .. L. D. DRILLING, INC.
 Address: R.R. 1 Box 183 B
 City/State/Zip: .. Great Bend, KS. 67530
 Contact Person: .. L. D. Davis
 Phone: .. (316) 793-3051

4950 feet from South / North line of Section
 1650 feet from East / West line of Section
 IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
 County: .. Barton
 Lease Name: MILLER "B" Well #: 2
 Field Name: .. Mue-Tam
 Is this a Prorated/Spaced Field? .. yes no
 Target Formation(s): .. Arbuckle
 Nearest lease or unit boundary: .. 330'
 Ground Surface Elevation: .. approx. 1763' feet MSL
 Water well within one-quarter mile: .. yes .. no
 Public water supply well within one mile: .. yes .. no
 Depth to bottom of fresh water: .. 140'
 Depth to bottom of usable water: .. 250'
 Surface Pipe by Alternate: .. 1 .. 2
 Length of Surface Pipe Planned to be set: .. 450'
 Length of Conductor pipe required: .. none
 Projected Total Depth: .. 3350'
 Formation at Total Depth: .. Arbuckle
 Water Source for Drilling Operations:
 .. well .. farm pond .. other
 DWR Permit #: .. applied for
 Will Cores Be Taken?: .. yes .. no
 If yes, proposed zone: ..

CONTRACTOR: License #: .. 6039
 Name: .. L. D. Drilling, Inc.
 Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWUD Disposal Wildcat Cable
 Seismic Hot Hole Other
 If CWUD, old well information as follows:
 Operator: ..
 Well Name: ..
 Comp. Date: ..
 Old Total Depth: ..
 Directional, Deviated or Horizontal wellbore? .. yes .. no
 If yes, true vertical depth: ..
 Bottom Hole Location: ..

*2-11-93
 Spud Date
 aug
 9-11-93
 on aug 27-93*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 51-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: .. 8-4-93 .. Signature of Operator or Agent: Bruce Dewitt Title: Office Mgr.

*Spud 6th
 aug 93
 KCC
 AUG 9 1993
 HAYS, KS*

FOR KCC USE:
 API # 15- 009-24558
 Conductor pipe
 Minimum surface pipe required 250' feet per Alt.
 Approved by: DR 8-6-93
 This authorization expires: 2-6-94
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

AUG - 5 1993

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

*33
 20
 11*