

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-075-10053-00-00  
Spot: NWNESWNE Sec/Twnshp/Rge: 8-24S-41W  
3676 feet from S Section Line, 1875 feet from E Section Line  
Lease Name: HCU Well #: 0841  
County: HAMILTON Total Vertical Depth: 2295 feet

Operator License No.: 33999  
Op Name: LINN OPERATING, LLC  
Address: 600 TRAVIS STE 1400  
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		780		
CIBP		1830		WITH 2 SX CMT
PROD	4.5	2295	0	WITH 100 SX CMT
SURF	8.625	190		WITH 250 SX CMT

Well Type: OG UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/24/2018 11:00 AM  
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC  
Proposal Rcvd. from: STAN COUCHMAN Company: LINN OPERATING Phone: (620) 356-6961

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/24/2018 4:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

TAGGED FULLUP AT 2071'. RAN CBL FROM 2070' TO 150'. FOUND CMT FROM 2070' TO 1820'. ALSO FOUND CMT FROM 765' TO TOP OF FLUID LEVEL AT 160' WHICH IS MOST LIKELY FROM A BACKSIDE ANNULAR SQUEEZE. USABLE WATER IS COVERED. SET CIBP @ 1830' IN CEMENTED CASING WITH 2 SX CMT. SET 2ND CIBP @ 780' WHICH IS ABOVE THE CASING LEAK. RUN TBG TO 775' & CIRCULATE CMT TO SURFACE WITH 55 SX CMT. TOOH WITH TBG & REFILL CASING WITH 2 SX HULLS & 50 SX CMT. PUMP 50 SX CMT DOWN THE ANNULUS & PRESSURE TO 300 PSI.

Perfs:

Top	Bot	Thru	Comments
2280	2287		
2232	2236		
2203	2205		

Remarks: USED 60/40 POZMIX 4% GEL BY QES.

Plugged through: TBG

INVOICED

MAY 08 2018

District: 01

Signed

*Ken Jehlik*

(TECHNICIAN)

RECEIVED  
MAY - 3 2018  
KCC DODGE CITY

*MR*