

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-075-20184-00-00
Spot: SESE Sec/Twnshp/Rge: 25-21S-42W
678 feet from S Section Line, 681 feet from E Section Line
Lease Name: HCU (DAVE I) Well #: 2512
County: HAMILTON Total Vertical Depth: 2825 feet

Operator License No.: 33999
Op Name: LINN OPERATING, LLC
Address: 600 TRAVIS STE 1400
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2821	0	WITH 550 SX CMT
SURF	8.625	331		WITH 275 SX CMT

Well Type: OG UIC Docket No: _____ Date/Time to Plug: 04/10/2018 9:30 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: STAN COUCHMAN Company: LINN OPERATING Phone: (620) 356-6961

Proposed Plugging Method: 1.Shoot FL. Make sure it is below 2000'. 2.MIRU, unseat pump and POH with rods. Unflange wellhead. Pull out of hole with tubing. 3.Hook up to 4 1/2 csg & pump;a.50 sx cmt w/ 200 # hulls to cover perfs and anydrite. (The well will be on a vacuum until the hulls hit the perfs).b.Pump 10 bbl water spacer c.Pump 100 sx cmt to cover usable water to surface, Pressure up to 400-550# & shut in.4.Attempt to pump cmt down the 4 1/2 x 8 5/8 annulus, topping off both casing strings if needed. 5.RDMOSU. Cut and cap well 4' below Ground level. Dig out and remove permanent anchors.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/10/2018 10:30 AM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMPED DOWN 4 1/2" CASING AS FOLLOWS: 40 SX CMT WITH 200# HULLS FROM 2764' TO 2100'. 10 BBL SPACER FROM 2100' TO 1500'. 100 SX CMT FROM 1500' TO 0'. PRESSURE TO 400#. HOLDING. 10 SX CMT DOWN THE ANNULUS. PRESSURE TO 200#. HOLDING.

Perfs:

Top	Bot	Thru	Comments
2754	2764		

Remarks: USED 60/40 POZMIX 4% GEL BY QES.

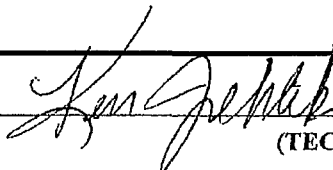
INVOICED

Plugged through: CSG

308

District: 01

Signed



(TECHNICIAN)

RECEIVED
APR 16 2018
KCC DODGE CITY

