

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-23879-00-00
Spot: NESESWSE Sec/Twnshp/Rge: 26-11S-20W
417 feet from S Section Line, 1486 feet from E Section Line
Lease Name: CONELL Well #: 5-26
County: ELLIS Total Vertical Depth: 3700 feet

Operator License No.: 31142
Op Name: PETROLEUM PROPERTY SERVICES, IN
Address: 125 N MARKET SUITE 1251
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3699		150 SX
SURF	8.625	286		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/16/2018 10:00 AM
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC
Proposal Rcvd. from: DAN FREDLUND Company: PETROLEUM PROPERTY SERVICE Phone: (316) 265-3351

Proposed Plugging Method: Ordered 325 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations: 3419' - 3483'.
CIBP set at 3390'.
Port Collar set at 728' w/300 sx cement.
Casing leaks around 800'.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/16/2018 1:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Ultimate Well Service ran in hole with tubing to 3372'. Global rigged to tubing and pumped 90 sx cement w/300 # hulls mixed in. Pulled tubing to 2059'. Rigged to tubing and pumped 70 sx cement w/100 # hulls mixed in. Pulled tubing to 1002' and pumped 75 sx cement w/100 # hulls to circulate cement to pit area. Pulled tubing. Rigged to 4 1/2" casing and pumped 10 sx cement to pressure with 300 psi. Shut in pressure 300 psi. Rigged to 8 5/8" surface casing and pumped 0 sx cement with instant pressure.

GPS: 39.06050 -099.50626

Perfs:

Top	Bot	Thru	Comments
3419	3483		

Remarks: GLOBAL CEMENTING CO. TICKET # 3320

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

APR 20 2018

Form CP-2/3

4-30-18
INVOICE KCC WICHITA
MAY 08 2018 APR 30 2018
RECEIVED