

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-135-30030-00-01
Spot: NESWNEW Sec/Twnshp/Rge: 30-19S-21W
4470 feet from S Section Line, 3389 feet from E Section Line
Lease Name: MOORE "D-P" Well #: 3
County: NESS Total Vertical Depth: 4415 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		750		
PROD	4.5	4414	0	WITH 100 SX CMT
SURF	8.625	502		WITH 275 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/04/2018 8:30 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Revd. from: SCOTT BOEH Company: RITCHIE EXPLORATION Phone: (620) 617-4671

Proposed Plugging Method: RUN TBG BELOW 4100' & SPOT 40 SX CMT WITH 100# HULLS. PERFORATE AT 1500'. SPOT 40 SX CMT. SET RETAINER AR 1350' & SQUEEZE CMT. SET CIBP @ 750'. TEST CASING. PERORATE AT 700'. CIRCULATE CMT TO SURFACE.

Plugging Proposal Received By: MICHAEL MAIER WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/04/2018 3:45 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

Perfs:

RUN TBG TO 4380' & MIXED 40 SX CMT & 100# HULLS. PULLED TBG & PERFORATED AT 1500'. RUN TBG WITH RETAINER TO 1347' & SET THE RETAINER. MIXED 40 SX CMT & DISPLACED 35 SX CMT & LEFT 5 SX CMT ON TOP OF RETAINER. PULLED TBG & SET CIBP @ 750'. PRESSURED CASING TO 500#. PERFORATED AT 700'. MIXED 125 SX CMT. NO RETURNS. MAXIMUM PRESSURE 1500#. SHUT IN WITH 100#. TIED ONTO BACKSIDE & PUMPED 25 SX CMT. PRESSURED TO 300# & HELD.

Top	Bot	Thru	Comments
4378	4405		

Remarks: USED 60/40 POZMIX 4% GEL BY QES.

INVOICED

Plugged through: TBG

MAY 08 2018

District: 01

Signed

Michael Maier

(TECHNICIAN)

SA

RECEIVED
APR 10 2018
KCC DODGE CITY

MA