

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-163-21186-00-01
Spot: NWNW Sec/Twnshp/Rge: 4-7S-20W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease Name: LESAGE C Well #: 1
County: ROOKS Total Vertical Depth: 3699 feet

Operator License No.: 9957
Op Name: THOMASON PETROLEUM, INC
Address: P.O. BOX 875 1413 WASHINGTON CIR
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3699		150 SX
SURF	8.625	208		130 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/05/2018 10:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: STEVEN THOMASON Company: THOMASON PETROLEUM, INC DB Phone: (785) 625-9045

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 500 # hulls and 800 # gel spacer.
Casing leak below 1800'.
Perforated 6 holes at 1500', CWC w/450 sx cement.
Production perforations at 3402' - 3607'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/05/2018 12:30 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 3400' and pumped 800 # gel followed by 75 sx cement w/300 # hulls. Pulled tubing to 2075' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1075' and pumped 115 sx cement to circulate cement to surface. Pulled all tubing. Topped off 5 1/2" casing with 15 sx cement. Hooked to 8 5/8" x 5 1/2" annulus and pressured to 300 # w/less than 1/2 bbl.

GPS: 39.47941N -099.56351W

Perfs:

Top	Bot	Thru	Comments
3402	3607		

INVOICED
MAY 02 2018

Remarks: QUALITY OILWELL CEMENTING TICKET # 739

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

Received
KANSAS CORPORATION COMMISSION

(TECHNICIAN)

CM

APR 16 2018

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

APR 09 2018