

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-073-19712-00-01  
Spot: SENENW Sec/Twnshp/Rge: 8-22S-10E  
4290 feet from S Section Line, 2970 feet from E Section Line  
Lease Name: PIXLEE YORK Well #: B 1  
County: GREENWOOD Total Vertical Depth: 2306 feet

Operator License No.: 7564  
Op Name: R & W ENERGIES, A GENERAL PARTN  
Address: 403 N. MYRTLE  
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2206		
PROD	5.5	2375		75 SX
SURF	8.625	100		
SURF	8.625	250		100 SX
TI	2.875	2212		

Well Type: EOR UIC Docket No: E25642.2 Date/Time to Plug: 03/22/2018 11:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: JOE SAMUELS Company: Phone: (620) 437-2661

Proposed  
Plugging  
Method:

Perforate at 900' and 250' Mix 30sx and set at 2206. mix 30 sx and set at 900' fill hole from 250 to surface.

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/22/2018 5:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 2193', pumped 30 sxs cement, pulled tubing to 900', pumped 30 sxs cement, pulled tubing to 250', pumped 65 sxs cement to surface. casing shot @ 900' & 250', gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
2258	2270		

RECEIVED  
KCC DIST # 3  
MAR 26 2018  
CHANUTE, KS

MH

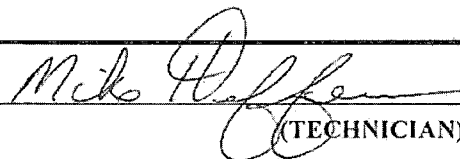
INVOICED

Remarks:

Plugged through: TBG

District: 03

Signed

  
(TECHNICIAN)

810 E 7<sup>th</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. 3784  
 Foreman Steve Mead  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-22-18	1090	Pixlee #13-1	8	22S	10E	Greenwood	
Customer			Unit #	Driver	Unit #	Driver	
R+W Energies			102	Rick			
Mailing Address			110	Alan m			
403 N. Myrtle			111	Jason			
City	State	Zip Code					
Eureka	Ks	67045					

Job Type PIA old well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 2193'  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 2 3/8 Tubing. Break circulation w/ Fresh water mix  
300# Gel spacer SPOT 30 SKS AT 2193'  
30 SKS AT 900'  
65 SKS 250 TO SURFACE  
Total 125 SKS 60/40 Pozmix 2% Gel 2% Calc  
3-23-18 + 25 SKS 60/40 Pozmix Top Well off 70' To Surface  
150 SKS  
Job Complete Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105		Pump Charge	750.00	750.00
C-107	30	Mileage	3.95	118.50
C-203	150 SKS	60/40 Pozmix Cement	12.75	1912.50
C-206	250 <sup>g</sup>	2% Gel	.20	50.00
C-205	250 <sup>h</sup>	2% Calc.	.60	150.00
C-206	300 <sup>g</sup>	Gel spacer	.20	60.00
C108A	6.45 Ton	Ton mileage Bulk Trucks	MIC	345.00
C-117	4 hr	8000L Gas Truck	85.00	340.00
			SubTotal	3726.00
			Sales Tax	279.45

Authorization Witness by Kevin Haugh Title CO Rep Total 4005.45

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.