## 6-100457

210

Form CP-2/3

STATE CORPORATION COMMISSION	API number: 15-009-24,529.0000  NW NE NE
Operator license# 6039	Lease <u>Miller "B"</u> well # 1
Operator: L.D. Drilling, Inc.	County Barton 108.94
Aband. oil well, Gas well, Input well, SWD, D & A _X	
Plugging contractor: <u>Duke Drilling</u>	License#
Address: Great Bend, Kansas	
Company to plug at: Hour: _?? Day:_	Month: Year:
Plugging proposal received from: <u>Leonard Williamson</u>	
Company: Duke Drilling	phone:
Were: Spot plugs through drill pipe w/ heavy mud between all plugs.	
1st plug @ 3294 feet with 25 sacks	Rat hole: 15 sacks
2nd plug @ <b>520</b> feet " 70 "	Mousehole: sacks
3rd plug @ 40 feet " wiper plug 8	a 10 sx.
4th plug @ feet "	)
5th plug @ feet "	
Plugging Proposal Received by: <u>David Received</u> David Received by agent?	
Completed: Hour: 10:55 pm, Day: 3, Mor	nth: <u>September</u> , Year: <u>1992//FD</u>
Actual plugging report: Hole reported	STATE CORPORATION COMMISSION
Order 120 sx 60/40 pozmix w/ 6% gel and	o sx celloflake or flowcelep 2 0 1992
	Gonge NATION DIVISION Wights, Kansas
Remarks: Elevation: 1767 GL, Anhydrite depth: 471 - 498 feet Anhy. plug: YES Dakota plug: YES Bottom hole plug in place: YES Plugged through drill pipe: YES Did penetrate Arbuckle, cemented by Halliburton	
I did $[V, J]$ did hot $[X]$ observe the ploate $\frac{10-12-92}{2}$	David K. Wann P.I.R.T. II (agent)