

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CARL W. BOXBERGER

API NO. 15-009-22,706-0000

ADDRESS P.O. Box 474

COUNTY Barton

Great Bend, KS 67530

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION D & A

PHONE \_\_\_\_\_

LEASE SCHEUFLER

PURCHASER --

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION NW SW NW

DRILLING Allen Drilling Company

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS P.O. Box 1389

the SEC. 32 TWP. 20 RGE. 11

Great Bend, KS 67530

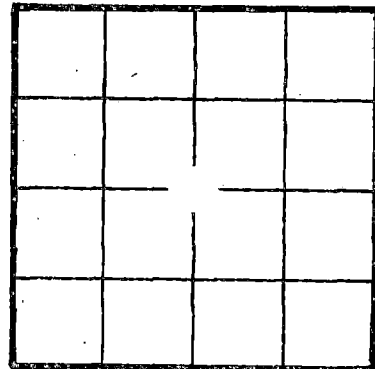
WELL PLAT

PLUGGING Allen Drilling Company

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 1389

Great Bend, KS 67530



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3444' PBSD \_\_\_\_\_

SPUD DATE 02/22/82 DATE COMPLETED 02/28/82

ELEV: GR 1801' DF 1803' KB 1806'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented @ 301' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I, \_\_\_\_\_

Carl W. Boxberger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS \_\_\_\_\_ (~~FOR~~) (~~OK~~)

OPERATOR OF THE SCHEUFLER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

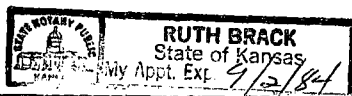
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

AND SWORN BEFORE ME THIS 9th DAY OF March, 1982.  
(s) Carl W. Boxberger

MY COMMISSION EXPIRES: \_\_\_\_\_



Ruth Brack  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 16 1982  
CONSERVATION DIVISION  
Wichita, Kansas

3-16-82

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	555'			
Heebner	2986'			
Toronto	3003'			
Douglas	3019'			
Brown Lime	3114'			
Lansing	3129'			
Arbuckle	3380'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	301'	50/50 poz	300	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations