

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. OWWO 15-145-00482-0001

ADDRESS 708 One Main Place COUNTY Pawnee

Wichita, Kansas 67202 FIELD ORO SW

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE Thurman

ADDRESS WELL NO. 2

WELL LOCATION C NE SE

DRILLING Contractor Braden-Deem, Inc. 630 Ft. from North Line and

CONTRACTOR ADDRESS 125 No. Market, Ste. 1250 680 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 21 TWP 20 RGE 19

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		21	Y

KCC ✓
KGS ✓
SWD/REP ✓
PLG. _____

TOTAL DEPTH 1008 PBD 1001

SPUD DATE 3-9-83 DATE COMPLETED 3-17-83

ELEV: GR 2218 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 344 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 83.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MAY APPT. EXPIRES 7-23-85

Julie K. Polczynski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

RECEIVED KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 24 1983

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.					
Cedar Hills		773	973		
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8"	unknown	344	unknown		
Production	7 7/8	4 1/2"	10.5	1001	50/50 Pozmix	500	6% Gel, 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	120 expend	800-920

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	745	745

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fresh water w/corrosion inhibitor in annulas	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease, or sold)		Perforations