STATE CORPORATION COMMISSION OF KANSAS	W-1 MO* 13- 143-50933 - 000 (
OIL & GAS CONSERVATION DIVISION	
RECOMPLETION FORM	County Pawnee
ACO-2 AMENDMENT TO WELL HISTORY	85' E of C S1 SE NE East East East East East East East East East
Operator: License # 9971	2970 Ft North from Southeast Corner of Section
Name Kodiak Petroleum, Inc.	575 Ft West from Southeast Corner of Section
Address 44 Inverness Dr. East	(Note: Locate well in section plat below)
Suite B, Building D	thorax cocare agric in section plan below,
City/State/ZipEnglewood, Colorado 80112	Lease Name Fox Well # 21-8
City/Siate/Eiglewood, Colorado Odliz	
Purchaser Enron Gas Supply Company	Field Name Oro SW
Annual on Annual	Name of New Formation Chase
Operator Contact Person Kent A. Johnson	The outland Oracial page
Phone (303) 790-7550	Elevation: Ground 2238 KB 2243
Book out Wood of Addalant Access At an	Section Plat
Designate Type of Original Completion	
X New Well Re-Entry Workover	5280
·	4950
X 011 SWD Temp Abd Gas inj Delayed Comp. Dry Other (Core, Water Supply etc.)	4290
GasinjDelayed Comp.	3960
Dry Other (Core, Water Supply etc.)	3630
	3300
Date of Original Completion: May 21, 1981	
Date of Original Completion: May 21, 1981 DATE OF RECOMPLETION: RECEIVE O5/25/88 O6/05/88 Completed OCT 2.0	2310
DATE OF RECOMPLETION: RECEIVE	1980 1650
CORPORATION	COMMISSION 1320
05/25/88 06/07/88	990
Commenced Completed	660
Commenced Completed OCT 20	1988
Designate Tune of Recompletion Markeyers	
Deepening Delayed Completion Wichita.	AN DIVISION X 4 4 4 X X X X X X X X X X X X X X X
CONSERVATION	Name of the state
neebearing Delayed Completion Wichita.	Nanoa
•	
x Plug Back Re-perforation	K. C. C. OFFI CE USE ONLY
	F Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received
	C Drillers Timelog Received
is recompleted production:	Distribution
	KCC SWD/RepNGPA
No Commingled; Docket No.	KGS Plug Other
The second secon	(Specify)
No Dual Completion; Docket No	(Specity)
AND THE PROPERTY OF THE PARTY O	
No Other (Disposal or injection)?	10-20.00
No_Other (Disposal or Injection)?	10-20-88
•	
INCTOUCTIONS. The	_
instructions: This form shall be completed in trip	plicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 days of the recompletion of any well. Rules
$ 82-3-107\>$ and $82-3-141\>$ apply. Information on side to	wo of this form will be held confidential for a period of
12 months if requested in writing and submitted with	h the form. See rule 82-3-107 for confidentiality in
excess of 12 months. One copy of any additional	al wireline logs and driller's time logs (not previously)
submitted) shall be attached with this form. Submi	t ACO-4 prior to or with this form for approval of
commingling or dual completions. Submit CP-4 with	th all plugged wells. Submit CP-111 with all temporarily
abandoned wells. NOTE: Conversion of wells to either	r disposal or injection must receive approval before use;
submit form U-1.	
All requirements of the statutes, rules and coulse	ions promulgated to regulate the oll and gas industry have
been fully compiled with and the statements herein ar	complete and correct to the best of and gas industry have
with one the statements nerell ar	a complain and contact to the best of my knowledge.
A A A	
Classical IAT NALL	•••
	Title <u>President</u> Date <u>July 25, 19</u> 8
Kent A. Johnson	
Subscribed and sworn to before me this 25th	day of
Notary Public Brust Unn Kosenose	Date Commission Expires Sept. 18, 19
	Sapr. 18, 19
Kris Ann Rosengren	
• • • • • • • • • • • • • • • • • • • •	700 · · · · ·

erator Name <u>K</u> o	odiak Petr	coleum, Inc	La	Lease	Name	Well # 21-8	
			Eas	† ·	,		
: Twp	_20sR	ge <u>19</u>	X Wes	t Count	Y Pawnee		
	and the second			•	•	. "	
		RECO	MPLETED (FORMATION DES	CRIPTION:		
			x	Log	Sample		
	<u>Na</u>	me			Тор	Bottom	
	Chas	e			2307 (-64)	2360' (-117)	
· > •	· · · · · · · · · · · · · · · · · · ·	. 3					
•							
		·	•			,	
<u> </u>		ADD	ITIONAL	CEMENT I NG/SQU	EEZE RECORD		
Dunana	i _	epth	Tuna	of Count	t Speks Head	Type & Boreant Additions	
Purpose:	Top 	Bottom	гуре	of Cement	# Sacks Used 	Type & Percent Additives	
_ Perforate	· i	I .				·	
_ Protect Cas		`			All Allagore		
Plug Back TI					1.1.1187		
Plug Off Zoo	ne	·			_		
nots Per Foot	Specif	ORATION RECOR y Footage of rval Perforat	Each	, Acid,	Fracture, Shot, C	ement Squeeze Record of Material Used)	
2	<u> 2428–244</u>	.4 '	 5	31" casing	gun, 34 grain,	0.4" bullet. Acidize	
				w/1000 ga	1. 15% Hcl w/c	lay stabilizers	
2	2361-237	1'	5			m, 34 grain, 0.4" bullet. Acidize	
				w/1000 ga	1. 15% Hcl w/c	15% Hcl w/clay stabilizers	
2	2308-233	8' OA	5	5½" casing gun, 34 grain, 0.4" bullet, Acidize			
	!			w/2000 gal. 15% Hcl w/clay stabilizers and			
			250 lbs. benzoic acid flakes, 250 lbs. rock				
	·			salt. and	50 lbs. of gel	,	
, ,		. •			•		
2354'	Plug Ty			manent brid			
25801	•	5½" Bak		manent brid BING RECORD:	ge plug	i e	
e 2 3/8" Set At 2352' Packer At none			one Was	Liner Run? Y X			
e of Resumed P	roduction, D	isposal or in r	jection _	First prod	uction will be	approximate August, 19	
imated Product	lon Per 24 H	ours	N/A	bbl/oll	bb1/	water	
	9	CA	OF 1450	MCF gas	N/A gas-	oll ratio	

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 145-20855.0001
. OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Pawnee
ACO-2 AMENDMENT TO WELL HISTORY	85' E of C S ¹ / ₂ SE NEEast
	Sec 21 Twp 205 Rge 19 x West
Operator: License # 9971	2970 Ft North from Southeast Corner of Section
Name Kodiak Petroleum, Inc.	575 Ft West from Southeast Corner of Section
Address <u>44 Inverness Dr. East</u> Suite B, Building D	(Note: Locate well in section plat below)
City/State/ZipEnglewood, Colorado 80112	Lease Name Fox Well # 21-8
	Field Name Oro SW
Purchaser Enron Gas Supply Company	
Operator Contact Person Kent A. Johnson	Name of New FormationChase
Phone (303) 790-7550	Elevation: Ground 2238 KB 2243
•	Section Plat
Designate Type of Original Completion X New Well Re-Entry Workover	5280
	4950
<u>X</u> 011 SWD Temp Abd Gas Inj Delayed Comp•	
Gas Inj Delayed Comp Dry Other (Core, Water Supply etc.)	3960
Office (core, water supply erc.)	3300 2970
Date of Original Completion: May 21, 1981	2640
	2310
DATE OF RECOMPLETION:	1650
05/25/88 06/07/88	990
Commenced. Completed	660
Designate Type of Recompletion/Workover:	5280 4950 4290 3960 3360 2310 2310 1980 1320 1320 330 330 330
Deepening Delayed Completion	
X Plug Back Re-perforation	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received
Is recompleted production:	CDrillers Timelog Received Distribution
No Commingled; Docket No.	KCCSWD/RepNGPA VKGS Plug Other
	V KGS Plug Other (Specify)
No Dual Completion; Docket No	***************************************
No Other (Disposal or Injection)?	
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submit form U-1.	CONSERVATION DIVISION
All requirements of the statutes, rules and regulation	ons promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein are	e complete and correct to the best of my knowledge.
ua 6/1 a	
1 1 : /	itle <u>President</u> Date <u>July 25, 19</u> 88
Kent A. Johnson Subscribed and sworn to before me this 25th day	ay ofJuly1988
Notary Public Kris aun Hosengeer	Date Commission Expires <u>Sept. 18, 1</u> 98
Kris Ann Rosengren	

FORM A00-2 5/88