

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,565-00-00
County Barton
NE - SW - NE Sec. 30 Twp. 20 Rge. 11 X W

Operator: License # 6710
Name: McNeish Oil Operations
Address P. O. Box 734
Winfield, KS 67156
City/State/Zip _____

1750 Feet from S(N) (circle one) Line of Section
1675 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: n/a
Operator Contact Person: Raymond M. Potter
Phone (316) 221-4870
Contractor: Name: White & Ellis Drlg. Co.
License: 5420
Wellsite Geologist: James R. Craig

Lease Name Luebbers Well # 1
Field Name Kowalsky
Producing Formation n/z
Elevation: Ground 1801' KB 1808'
Total Depth 3450' PBDT _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
10/2/93 10/6/93 10/7/93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A JH 4-4-94
(Data must be collected from the Reserve Pit)
Chloride content 91,000 ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Bob's Oil Service
Lease Name Sieker License No. 30610
NW NW NW
Quarter Sec. 35 Twp. 19S S Rng. 11W E/W
County Barton Docket No. D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George R. McNeish
Title Operator Date 10/25/93
Subscribed and sworn to before me this 22nd day of December
19 93.
Notary Public. Maureen Moore
Date Commission Expires 10/30/97

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DEC 27 1993
Distribution
 KCC
 KGS
 SWD/Rep
 Plug
WICHITA, KANSAS
CONSERVATION DIVISION
(Specify)

MAUREEN MOORE
Notary Public - State of Kansas
My Appt. Expires

Operator Name McNeish Oil Operations Lease Name Luebbers Well # 1
 Sec. 30 Twp. 20 Rge. 11 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cellar	0	5
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sand, Clay	5	895
List All E.Logs Run: <u>RADIATION GUARD</u>		Shales	895	1420
<i>Kce</i>		Shales, Lime	1420	1785
<i>JH</i>		Shales, Sand	1785	2170
		Shales, Lime	2170	3450
		Heebner/Brown Lime	2925	
		Lansing/Simp. Sand	3175	
		Simpson/Arbuckle	3297	
		Arbuckle	3383	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"	277'	3450'	60/40 POZ	163	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

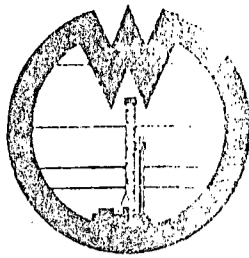
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	n/a				Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



15.009.24565.0000

ORIGINAL

WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

API # 15-009-24, 565

OPERATOR: McNeish Oil Operations, P. O. Box 734, Winfield, KS 67156

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202

Lease Name Luebbers Well No. 1

Sec. 30 T. 20S R. 11W Spot 125' SW of NE SW NE

County Barton State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 277' with 175 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3450'

Drilling Commenced 10-2-93 Drilling Completed 10-7-93

Formation	From	To	Tops	
Cellar	0	5	Heebner/Brown Lime	2925
Sand, Clay	5	895	Lansing/Simpson Sand	3175
Shales	895	1420	Simpson/Arbuckle	3297
Shales, Lime	1420	1785	Arbuckle	3383
Shales, Sand	1785	2170		
Shales, Lime	2170	3450		

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STATE CORPORATION COMMISSION

NOV 03 1993

CONSERVATION DIVISION
Wichita, Kansas

15.009.24565.0000

ORIGINAL

13-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5467

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-2-93	Sec.	30	Twp.	20	Range	11	Called Out	10:00 AM	On Location	12:00 pm	Job Start	2:00 pm	Finish	2:45 pm	
Lease	Luebbers	Well No.	1	Location				5 Ellmus Rd 705m DKTP 1E 1/2 S 11th	County	Barton	State	KS				
Contractor	White & Ellis Drilling Co.											Owner	Same			
Type Job	SURFACE											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4	T.D.	278'													
Csg.	8 5/8	Depth	277.17'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	17.04													
Perf.																

EQUIPMENT

Pumptrk	No.	Cementor	Don H
	181	Helper	Kent R
Pumptrk	No.	Cementor	
		Helper	
Bulktrk		Driver	Tim D
	222	Driver	

DEPTH of Job

Reference:	1 8 1/8 Plug	42.00
	Pump Truck	430.00
	16 Mileage	36.00
	Sub Total	
	Total	
	Total	508.00

Remarks:

pumped all cement
Released Plug Displaced
down Cement did Circulate
By Allied Cementing
Thanks Don

Charge To	Mchelsk Oil OAR		
Street	PO BOX 734		
City	Winfield	State	KS 67156
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X Donald A. Dending #8		
CEMENT			
Amount Ordered	175 SK	60/40	2+3
Consisting of			
Common	105	5.75	603.7
Poz. Mix	70	3.00	210.0
Gel.	4	7.00	28.0
Chloride	5	25.00	125.0
Quickset			
Sales Tax			
Handling	175	1.00	175.0
Mileage	16		112.0
Sub Total			
			Total
			1253.7

Floating Equipment

TOTAL \$ 1761.75
Disc - 352.35

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140 NOV 15 1993

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER COPY

15.009.24565.0000

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ENERGY SERVICES

ORIGINAL

INVOICE

INVOICE NO.	DATE
512275	10/07/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LUEBBERS 1		BARTON		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS	[REDACTED]		[REDACTED]		10/07/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
568763	ROBERT AKIN			COMPANY TRUCK	5765

MCNEISH OIL OPERATIONS
BOX 734
WINFIELD, KS 67156

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	16	MI	2.75	44.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
504-136	CEMENT - 40/60 POZMIX STANDARD	160	SK	5.68	908.80
507-277	HALLIBURTON-GEL BENTONITE	5	SK	15.50	77.50
500-207	BULK SERVICE CHARGE	170	CFT	1.35	229.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	113.408	TM1	.95	107.74

INVOICE SUBTOTAL	1,762.54
DISCOUNT - (BID)	352.50
INVOICE BID AMOUNT	1,410.04
*-KANSAS STATE SALES TAX	69.08
*-HAYS CITY SALES TAX	14.10

757

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NOV 03 1993

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never