

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5506 EXPIRATION DATE 7/84OPERATOR WOOLSEY PETROLEUM CORPORATION API NO. 15-135-22,456.0000ADDRESS 300 W. Douglas, Suite 400 COUNTY Ness
Wichita, Kansas 67202 FIELD _____** CONTACT PERSON Tom McElroy PROD. FORMATION _____
PHONE (316) 267-4379 _____ Indicate if new pay.PURCHASER _____ LEASE McJunkin Brothers "B"ADDRESS _____ WELL NO. 1WELL LOCATION C S/2 NEDRILLING DUNNE-GARDNER PETROLEUM, INC. 1980 Ft. from north Line andCONTRACTOR _____ 1320 Ft. from east Line of the NE (Qtr.) SEC23 TWP20S RGE21 (W). ☒ ExADDRESS Suite 250, 200 W. Douglas
Wichita, Kansas 67202PLUGGING Halliburton

CONTRACTOR _____

ADDRESS Drawer 1431Duncan, OK 73536TOTAL DEPTH 4,475' PBD _____SPUD DATE 10/11/83 DATE COMPLETED 10/21/83ELEV: GR 2226' DF _____ KB 2235'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 545' DV Tool Used? noTYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy
(Name)
Thomas N. McElroy

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November19 83

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas

My Appt. Exp. 6-19-85MY COMMISSION EXPIRES 6-19-85

RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1983
CONSERVATION DIVISION
Wichita, Kansas

Ricella Biggs
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO WOOLSEY

McJunkin

ACO-1 Well History

OPERATOR PETROLEUM CORPORATION

LEASE NAME Brothers "B"

SEC 23 TWP 20S RGE 21W

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Fort Scott	4310 -2075
			Cherokee	4330 -2095
Shale and sand	0	760	Miss Osage	4402 -2167
Blaine	760	771	Base of Osage	4450 -2215
Shale and sand	771	870	RTD	4477 -2242
Shale	870	1427		
Anhydrite	1427	1463		
Shale	1463	2801		
Lime and shale	2801	4088		
Lime	4088	4475		
Rotary total depth	4475			
DST #1 4290-4330' (Fort Scott) 30-30-30-30 1st Op: VWB died 18" 2nd Op: NB Rec: 35' M(SSO) IHP 2266 FHP 2200 IFP 45-45 FFP 45-45 ISIP 68 FSIP 56 BHT 117°				
DST #2 4401-4410' (Miss) 30-30-30-60 1st Op: WB died 18" 2nd Op: NB Rec: 10' M IHP 2211 FHP 2200 IFP 34-34 FFP 34-34 ISIP 119 FSIP 1243				
DST #3 4411-4430' (Miss) 30-60-45-90 1st Op: SB 2nd Op: SB Rec 868' MW IHP 2244 FHP 2233 IFP 56-170 FFP 227-363 ISIP 199 FSIP 199 BHT 124°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	20 #	545'	HLC Class H	150 150	3% cc 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type.	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		