

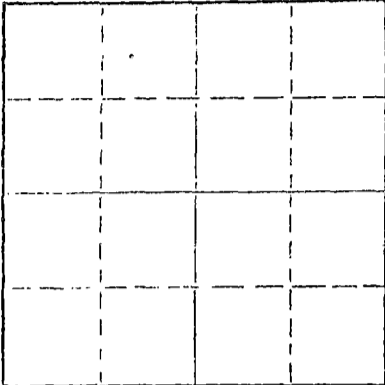
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

WELL PLUGGING RECORD

Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 21 Twp. 20 Rge. 19 (E) (W) X
Location as "NE/CNW/SW" or footage from lines NE/NW
Lease Owner John O. Farmer, Inc.
Lease Name SMITH Well No. 1
Office Address 370 W. Wichita, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced July 13, 19 74
Plugging completed July 19, 19 74
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 4286 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	229	-0-
				5 1/2	4282	3134.10'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped sand to 4250' and 5 sacks cement. Shot casing at 3300 and 3170'. Pulled a total of 100 joints of 5 1/2" casing. Allied plugged well with 1 sack hulls, 25 sacks gel and 125 sacks 50/50 Poxmix with 6% added gel.

RECEIVED
STATE CORPORATION COMMISSION
JUL 24 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Rockhold Engineering, Inc.
Address P. O. Box 698, Great Bend, Kansas 67530
(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas COUNTY OF Barton ss.
James W. Rockhold

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed and that the same are true and correct. So help me God.

CATHY MILLER
NOTARY PUBLIC
Barton County, Ks.

(Signature) James W. Rockhold
James W. Rockhold
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 1974

My commission expires September 30, 1975
Cathy Miller Notary Public.

OPERATOR John O. Farmer, Inc.

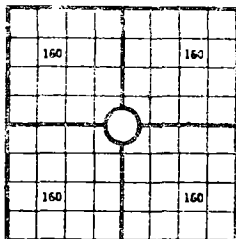
ADDRESS Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME SMITH WELL NO. 1 COUNTY Pawnee TWP 20S RGE 19W SEC. 21

640 Acres
N



Locate well correctly

COUNTY Pawnee SEC. 21 TWP 20S RGE 19W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Russell, Kansas 67665

DRILLING STARTED 7/26 1971 DRILLING FINISHED 8/7 1971

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED C 1/4 NE 1/4 NW 1/4 North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2216 GROUND, 2215

CHARACTER OF WELL (Oil, gas or dryhole) Oil & Gas

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind C Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	229		140						
1/2	4282		175						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 4286 Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

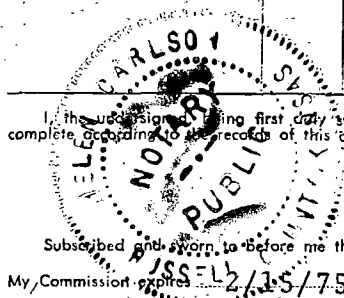
Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Anhydrite	1354				
Heebner	3681				
Toronto	3702				
Lansing	3730				
B/Kansas City	4062				
Cherokee Sh.	4187				
Sand #1	4212				
Sand #2	4227				
Sand #3	4249				
Mississippi	4278				
Log T.D.	4284				
R.T.D.	4286				

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 26 1974
 CONSERVATION DIVISION
 Wichita, Kansas

SAMPLE TOPS

Shale	230	630
Shale & Sand	630	795
Sand	795	890
Shale & shells	890	2475
Lime & Shale	2475	3380
Shale & Lime	3380	3510
Lime & Shale	3510	3880
Lime	3880	3935
Lime & Shale	3935	4238
Lime & Shale & Sand	4238	4260
Shale	4260	4286
R.T.D.	4286	



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company

President August 10th day of August 1971

Subscribed and sworn to before me this 21st day of August 1971
My Commission expires 2/15/75

Helen Carlson
Notary Public

Helen Carlson

15.145.20224.0000