

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-145-20,754-0000

LEASE NAME Thurman #1

WELL NUMBER _____

SPOT LOCATION NE SE

SEC. 21 TWP. 20S RGE. 19W (E) or (W)

COUNTY Pawnee

Date Well Completed _____

Plugging Commenced 1/21/86

Plugging Completed 1/28/86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Sunburst Exploration Co., Inc.

ADDRESS 112 Corporate Place, 125 N. Emporia, Wichita, Ks. 67202

PHONE # () _____ OPERATORS LICENSE NO. 5005

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4305'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	506'	none
				4 1/2"	4299'	2413'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 4210' & 4 sacks cement. Shot pipe at 3517', 3026', 2820', 2614', & 2413'. Pulled 74 joints of pipe. Plugged well with 2 hulls, 15 gel, 50 cement, 10 gel, 1 hull, released plug, & 150 sacks 60/40 poz 6% gel.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 31st day of January, 1986

My Commission expires:



J. D. Hoover
Notary Public

FEB 3 1986 2-3-86

DAILY DRILLING REPORT

Well Name: No. 1 Thurman Prospect: Lincoln
 Location: 125' E of C NE SE Section 21-20S-19W Pawnee County, Kansas
 Operator: Sunburst Exploration Co. Contractor: White & Ellis - Rig #8
 Proposed TD: 4350' Mississippian Test Rig Phone # 793-7859 - Unit 7135
 Elevation: 2222' GR 2226' KB AFE: DHC \$83,925 CWC
 Well Site Geologist: Bill Sladek - Townsman Motel - Room #62
Larned, Kansas (316) 285-3114

No. 1 Smith "H"

Formation Sample Tops:		Formation Log Tops:
Anhydrite	1354 (+ 872)	- 1
Heebner	3701 (-1475)	- 3
Lansing	3749 (-1523)	- 2
B/Kansas City	4056 (-1830)	- 2
Marmaton	4061 (-1835)	- 2
Cherokee Shale	4208 (-1982)	- 3
"A" Sand	4232 (-2006)	Flat
"B" Sand	4247 (-2021)	- 6
"C" Sand	4269 (-2043)	+ 2
Mississippian	4294 (-2068)	+39
RTD	4305 (-2079)	

<u>DATE</u>	<u>DEPTH</u>	<u>DRILLING OPERATIONS</u>
12-27-80		MIRT
12-28-80		Spudded @ 12:30 p.m. 12-28-80. Set 8-5/8" new 20# csg. w/275sx cement @ 506'.
12-29-80	1315'	Came out from under surface @ 12:30 a.m. Drilling.
12-30-80	2500'	Drilling.
12-31-80	3110'	Drilling w/native mud. Will stop drilling @ 2:00 p.m. for New Year's. Will resume operations on 1-2-81
1-02-81	3299'	Starting back up.
1-03-81	3775'	Drilling.
1-04-81	4059'	Drilling. Vis. 42; Wt 9.7. Bit trip 4144'.
1-05-81	4258'	Circ. for spls. No show in Cherokee "A" sand. Vis. 44; Wt 9.7; WL 12; MC \$3789.
1-06-81	4290'	Circ. preparing for DST #3 4258-4290 ("C" Sand). Gd. show free oil in c/n sand. DST #1 misrun, packer failure. Dst #2 4244-4264 ("B" Sand) open 5", Rec. 180' MW, 420' SW, No BHP recorded. Pipe strap 2.3 ft short to pipe tally, no correction made.
1-07-81	4305'	Circ. preparing to run logs DST #3 4258-90 20" 20" 20" 20" Rec. 480' SOCM IFP 80-211# FFP 240-240# ICIP 842# FCIP 774# Approx. 12 gal. (180') of drlg mud entered test tool during first shut-in period. DST #4 4296-4305 (Mississippian) Pkr failed - slid 6' to bottom Excellent show of oil in Miss. chert. Vis. 41; Wt. 9.5; WL 13.2

RECEIVED
STATE CORPORATION COMMISSION

OCT 3 1985

CONSERVATION DIVISION
Wichita, Kansas