

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TomKat, Ltd. 5538

API NO. 15-159-21,434.0000

ADDRESS Box 18122

COUNTY Rice

Wichita, KS 67218

FIELD Welch-Barnholdt

**CONTACT PERSON C. Kirk Fraser

PROD. FORMATION Mississippi

PHONE 316-684-6182

LEASE Seiler

PURCHASER Getty Crude Gathering

WELL NO. #1

ADDRESS Box 3000

WELL LOCATION NW SW SE

Tulsa, OK 74102

990' Ft. from South Line and

DRILLING Big Kat, Inc.

330' Ft. from West Line of

CONTRACTOR

ADDRESS Box 18154

the SE 4 SEC. 36 TWP 20S RGE. 6W

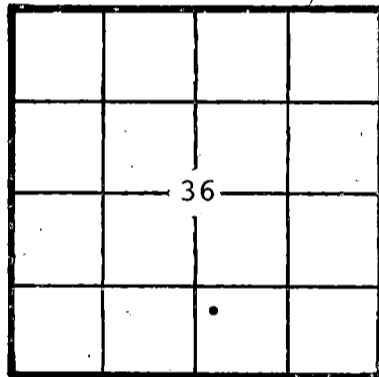
Wichita, KS 67218

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3343' PBTD

SPUD DATE 7/31/82 DATE COMPLETED 8/5/82

ELEV: GR DF 1524' KB 1526'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Douglas Kathol OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(OF) TomKat, Ltd.

OPERATOR OF THE Seiler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

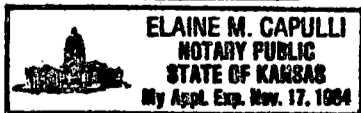
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF October, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Douglas P. Kathol*

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF October, 1982.



Elaine M. Capulli
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Brown Lime	2718'			
Lansing/Kansas City	2748'			
Conglomerate	3319'			
Mississippi	3329'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		287'	Common	250	3% CC 2% Gel
Production	7 7/8"	5 1/2"	15.5	3339'	60/40 Poz	75	2% Gel 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		
Size	Setting depth	Packer set at			
2 1/2"	3310'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% MCA	3340-3347'
Sand Frac 8,000 lbs 20/40 2,000 lbs 10/20	3340-3343'

Date of first production 10-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas MCF
	Water % 200 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	Open Hole