

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7546 EXPIRATION DATE July 1, 1984

OPERATOR MARION MALONE API NO. 15-159-20,456-A

ADDRESS 1591 RUGBY CIRCLE COUNTY RICE

THOUSAND OAKS, CA. 91360 FIELD CARR SOUTHWEST

\*\* CONTACT PERSON MARION MALONE PROD. FORMATION SIMPSON SAND  
PHONE (805) 497 9801 Indicate if new pay.

PURCHASER INLAND CRUDE PURCHASING CO. LEASE JOHN BOY

ADDRESS 104 S. BROADWAY WELL NO. 1

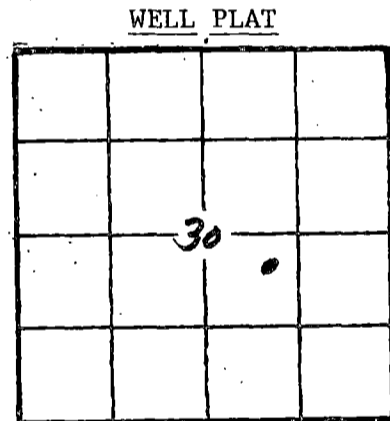
WICHITA, KANSAS 67202 WELL LOCATION

DRILLING STERLING DRILLING CO. 2310 Ft. from South Line and

CONTRACTOR ADDRESS BOX 129 1650 Ft. from East Line of

STERLING, KANSAS 67579 the SE (Qtr.) SEC 30 TWP 20S RGE 9W (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3400 PBDT 3380

SPUD DATE 10-2-83 DATE COMPLETED 10-27-83

ELEV: GR 1720 DF 1723 KB 1725

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201 feet DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marion Malone, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marion Malone  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of JANUARY, 1984.

1984



Ruth V. Vaca  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-22-1985

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 02 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
 OPERATOR MARION MALONE

LEASE NAME JOHN BOY  
 WELL NO 1

SEC 30 TWP 20S RGE 9W (E)  
 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.            Check if samples sent Geological Survey.</p> <p>Re-entered 10-2-1983 Drilled deeper</p>			at 3290'	
			Simpson Sand T	3294'
			Simpson Sand B	3306'
			Arbuckle Top	3330'
			RTD.	3400'
DST #1 (Tarkio) Open 30' Closed 45' Strong blow 1 min' tool plugged No readings- Recovery 200' mud.	2210'	2262'		
DST #2 (Winfield) (hooked on same trip with Tarkio test- no readings-misrun DST#3 New test with different tool- would not go down.	1314'	1366'		
Radiation Guard Log	1200'	3400'		
Wireline Service- started at GL, found top of cement at 900'. tagged plug at 3386'	900'	3386'		
After fracture- Sand pump hole clean. swab hole down. then 3 thirty minute pulls. 1st pull 375'- 100' gasy oil. 2d pull 400' kickback 20% oil. 3rd pull same.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	201'	60/40 Pozmix	190	2% gel, 3% Ca.Ch.
Production	7 7/8"	5 1/2"	14#	3387'	Pozmix Portland	2 00 200	2% gel salt sat. 2% gel salt sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 Dp.	3294-3304'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	3356'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	3294-3304'
Hydrofracture- 80,000 gal. cross-link gel. 110,000 # 2 0-40 sand, 34,000 # 10-20 sand	3294-3304'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity		
	Pumping			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	48BPD		%	
	bbbls.	MCF	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	