

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6886  
Name Robert L. Austin  
Address Box 159  
Stafford, Kansas 67578  
City/State/Zip

Purchaser Texaco

Operator Contact Person Robert L. Austin  
Phone 316-234-5191

Contractor: License # 5142  
Name Sterling Drilling

Wellsite Geologist Wayne Lebsack  
Phone 938-2396

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-6-85 10-11-85 10-11-85  
Spud Date Date Reached TD Completion Date

3545  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 840 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-24.080.0000

County Barton

E/2 NW Sec 35 Twp 20S Rge 14  East  West

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

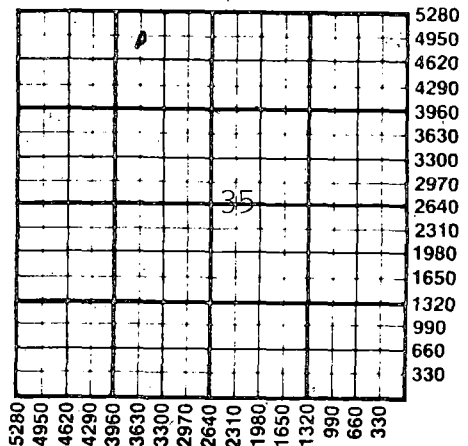
Lease Name Wright Well # 1-A

Field Name Pritchard

Producing Formation Arbuckle

Elevation: Ground 1904 KB 1913

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-20-119  
Weathers SWD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

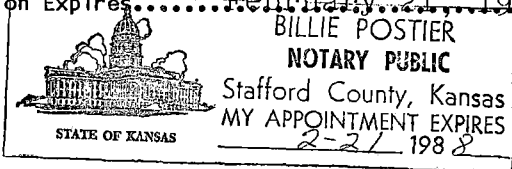
Signature [Signature]

Title Owner Date 12-6-85

Subscribed and sworn to before me this 6th day of December 19.....

Notary Public Billie Postier

Date Commission Expires February 21, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

DEC 9 1985  
CONSERVATION DIVISION  
Wichita

Sec 35 Twp 20S Rge 14W

SIDE TWO

Operator Name Robert I. Austin Lease Name Wright Well # 1-A

Sec. 35 Twp. 20S Rge. 14W  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Drill Stem Test #1 There was a weak blow. The recovery was 70 ft. of slightly gas cut mud. Pressured- ICIP - 1082; FCIP - 1015. Flow Pressures 339/276; 220/119.

Drill Stem Test #2. There was a weak blow, The recovery was 30 ft. of slightly oil cut mud. Pressures - ICUP-694; FCIP - 424. Flow pressures - 34/42; 42/51.

Name	Top	Sub-Sea Dept
Heebner	3171	-1258
Toronto	3188	-1275
Douglas	3214	-1301
Brown	3281	-1368
Lansing	3291	-1378
Simpson	3519	-1606
Arbuckle	3542	-1629
Total Depth	3545	-1632

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12	8 5/8	23#	840	Hal	450	50/50
Production	7 7/8	5 1/2	15.5	3543	Hal	125	60/40-18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole			125 Gal. Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
		2"					
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		25 Bbls	0 MCF	25 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3543.....  
 Used on Lease  Dually Completed 3545.....  
 Commingled