

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7383 EXPIRATION DATE 11-84

OPERATOR Grady Bolding Corporation API NO. 15-009-23,289

ADDRESS P.O. Box 244 COUNTY Barton
Great Bend, Kansas 67530 FIELD Pritchard

** CONTACT PERSON Grady Bolding PROD. FORMATION Kansas City
PHONE 316-793-6496 _____ Indicate if new pay.

PURCHASER Getty Crude Purchasing LEASE Weathers

ADDRESS Tulsa, Oklahoma WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from West Line of ~~XXX~~
Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 20 RGE 14 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

		•	
		35	

(Office Use Only)
KCC
KGS
SWD/REP PLG. _____
NGPA _____

TOTAL DEPTH 3623' PBTD _____

SPUD DATE 10-12-83 DATE COMPLETED 12/5/83

ELEV: GR 1903' DF 1906' KB 1908

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 332' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

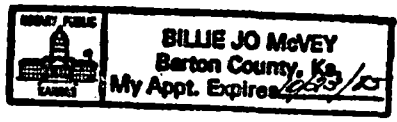
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Grady Bolding AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Grady Bolding, President
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 19 84.



Billie Jo McVey
(NOTARY PUBLIC)
Billie Jo McVey RECEIVED
KANSAS CORPORATION COMMISSION

MY COMMISSION EXPIRES: 10-23-84

** The person who can be reached by phone regarding any questions concerning this information.

FEB 10 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Grady Bolding Corporation LEASE NAME Weathers SEC 35 TWP 20 RGE 14 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand	0	165		
Shale	165	332		
Shale & Red Bed	332	813		
Anhydrite	813	826		
Shale	826	860		
Shale	860	1570		
Shale	1570	1863		
Lime & Shale	1863	2200		
Lime & Shale	2200	2506		
Lime & Shale	2506	2788		
Lime & Shale	2788	2985		
Lime & Shale	2985	3136		
Lime & Shale	3136	3306	Heebner	3174' (-1266)
Lime	3306	3322	Toronto	3198' (-1290)
Lime	3322	3370	Douglas	3216' (-1308)
Lime	3370	3467	Brown Lime	3289' (-1381)
Lime	3467	3547	L-KC	3300' (-1392)
Arbuckle	3547	3555	Base KC	3514' (-1606)
Arbuckle	3555	3570	Arbuckle	3547' (-1639)
Arbuckle	3570	3573	LTD	3622' (-1714)
Arbuckle	3573	3623	RTD	3623' (-1715)

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	332'	Common	250	3% CC, 2% Gel
Production	7-7/8"	5 1/2"	14#	3621'	60/40 Poz-mix	125	10% Salt, 2% Gel, 3/4 of 1% D31

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per foot (Baker 5 1/2" plug at 3410')	Jet	3550'-52'
Size 2 3/8"	Setting depth 3400'	Packer set at None	2 per foot	Jet	3388'-90'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons Mud Acid	3550'-52'
1000 Gallons NE Acid	3388'-90'
(Baker 5 1/2" Plug set at 3410' to isolate Arbuckle)	

Date of first production 1/3/84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Grading 370
Estimated Production-I.P. 5 bbls.	Gas None	Water 90
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 45 bbls. CFB
		Perforations 3388'-90'

OPERATOR Grady Bolding Corporation LEASE NAME Weathers

SEC. 35 TWP. 20S RGE. 14

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3292'-3322' 30-30-30-30 Recovery - 5' Med IH-1849; IF-57-57; ISIP -208; FF-57-57; FSIP-69; FH-1849				
DST #2 3509'-3552' 45-45-30-30 Recovery - 20' Mud IH-1984; IF-57-57; ISIP-104; FF-57-57; FSIP-81; FH-1950				
DST #3 3510'-3561' 30-30-30-30 Recovery 45' Mud IH-1995; IF-57-57; ISIP-81; FF-57-69; FSIP - 81; FH-1995				
DST #4 3524'-3575' 45-45-45-45 Recovery 240' oil specked mud 180' oil & gas cut mud IH-1950; IF-219-231; ISIP-858; FF-231-243; FSIP-779; FH-1905				
DST #5 3504'-3579' 45-45-45-45 Recovery- 180' very slightly oil cut mud with trace of water				
Electra-Log, Inc., ran Radiation Guard Log and Correlation Log - Sonic Cement Bond Log (copies attached)				

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JAN 18 1985

FROM CONFIDENTIAL

MAR 7 1984
CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH