

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,559

County Barton  
SE 1/4 & 100'S of  
SE - NE - SE Sec. 35 Twp. 20 Rge. 11W E

Operator: License # 5056

Name: F. G. Holl Company **KCC**

Address 6427 E Kellogg **OCT 1 0**

P.O. Box 780167 **CONFIDENTIAL**

City/State/Zip Wichita, Ks 67278-1067

Purchaser: None

Operator Contact Person: Elwyn H. Nagel **KCC**

Phone ( 316 ) 684-8481 **NOV 1 9**

Contractor: Name: Sterling Drilling Co **CONFIDENTIAL**

License: 5142 **KCC**

Wellsite Geologist: Brent Reinhardt **OCT 0 1**

Designate Type of Completion  
 New Well  Re-Entry  Workover **CONFIDENTIAL**

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Supp. Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

8/17/93 8/25/93 8/25/93  
Spud Date Date Reached TD Completion Date

1550' FSL Feet from S/N (circle one) Line of Section

395' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, S, NW or SW (circle one)

Lease Name DOLL 'A' Well # 1-35

Field Name Wildcat

Producing Formation None

Elevation: Ground 1769 KB 1778

Total Depth 3448 PBDT None

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ **RELEASED** \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DLA **APR 10 1996**  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls **FROM CONFIDENTIAL**

Dewatering method used Truck Hauling/ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name F. G. Holl Company

Lease Name RADER License No. 5056

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

County Stafford Docket No. E-26,046

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 10/18/93

Subscribed and sworn to before me this 18th day of October, 19 93.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

**V. JEAN FEIL**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-31-97

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name F. G. Holl Company Lease Name DOLL 'A' Well # 1-35  
 Sec. 35 Twp. 20 Rge. 11W  East  West OBIE County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite Top	476	+1302
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2651	-873
List All E.Logs Run: ZDL/ML/GR/CN/CAL DIFL/GR/SP		Brown Lime	3045	-1267
		BKC	3299	-1521
		Simpson Shale	3317	-1539
		Arbuckle	3334	-1556
		RTD	3448	-1670
		LTD	3449	-1671

See attached sheet for drill stem tests

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	280' KB	60/40 Poz	225	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

CONFIDENTIAL

## F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167  
 WICHITA, KS 67278-0167  
 (316) 684-8481  
 FAX (316) 684-0594

ORIGINAL

RELEASED

KCC

DOLL 'A' 1-35

65'W &amp; 100'S of SE NE SE

Sec 35-20S-11W

Barton Co., Ks.

API # 15-009-24559

JAN 11 1996

OCT 18

FROM CONFIDENTIAL

Drill Stem Tests

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 19 1993

CONSERVATION DIVISION  
 WICHITA, KS

- DST #1 3062 to 3120, 15-30-15-30, Lansing A-D zones  
 1st Blow: Weak blow, died in 10 min.  
 2nd Blow: No blow, flushed tool w/weak blow, died in 3 min.  
 Rec: 15' mud w/trace of oil in tool.  
 IHP 1551 FHP 1529 IFP 55-44 ISIP 88 FFP 77-66 FSIP 88 BHT NA
- DST #2 3122 to 3160, 15-30-15-30, Lansing E-G zones  
 1st Blow: Weak blow of top, died in 4 min.  
 2nd Blow: No blow, flushed tool w/weak blow off top for 1 min.  
 Rec: 6' mud  
 IHP 1605 FHP 1583 IFP 66-55 ISIP 165 FFP 66-66 FSIP 154 BHT 108°
- DST #3 3194 to 3232, 15-30-15-30, Lansing H-I zones  
 1st Blow: Weak blow, died in 9 min.  
 2nd Blow: No blow, flushed tool w/weak blow, died in 2 min.  
 Rec: 5' mud  
 IHP 1627 FHP 1605 IFP 44-44 ISIP 44 FFP 44-44 FSIP 44 BHT 108°
- DST #4 3299 to 3339, 15-30-15-30, Arbuckle  
 1st Blow: Weak blow for 7 min. and died  
 2nd Blow: Weak blow for 5 min. and died, flushed tool - Good surge  
 blowed for 5 min. and died.  
 Rec: 60' Gas in pipe. 20' Slightly oil cut mud, 10% Oil, 90% Mud  
 IHP 1592 FHP 1560 IFP 42-42 ISIP 73 FFP 42-52 FSIP 73 BHT 111°
- DST #5 3337 to 3348, Miss Run - Packer Failure, Arbuckle
- DST #6 3299 to 3350, 30-60-30-60, Arbuckle  
 1st Blow: Weak steady blow, 1/2" into the water  
 2nd Blow: Very weak intermittent blow throughout  
 Rec: 60' Gas in the pipe. 1' Clean Oil. 30' Very slightly oil cut mud  
 (2% Oil, 98% Mud) 30' Slightly oil cut mud (10% Oil, 90% Mud)  
 IHP 1602 FHP 1550 IFP 63-63 ISIP 535 FFP 73-84 FSIP 504 BHT 112°
- DST #7 3347 to 3358, 30-60-30-60, Arbuckle  
 1st Blow: Weak blow off top, died in 23 min.  
 2nd Blow: No blow, flushed tool, weak blow for 4 min.  
 Rec: 65' thin mud  
 IHP 1675 FHP 1657 IFP 31-21 ISIP 787 FFP 42-31 FSIP 756 BHT NA



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WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,559.0000 **CONFIDENTIAL**

County Barton  
65 W & 100' S of  
- SE - NE - SE - Sec. 35 Twp. 20 Rge. 11W E/W

**COPY**

Operator: License # 5056

1550' FSL Feet from (S) W (circle one) Line of Section

Name: F. G. Holl Company

395' FEL Feet from (E) W (circle one) Line of Section

Address 6427 E Kellogg

Footages Calculated from Nearest Outside Section Corner:  
NE, (S) NW or SW (circle one)

P.O. Box 780167

City/State/Zip Wichita, Ks 67278-1067

Lease Name DOLL 'A' Well # 1-35

Purchaser: None

Field Name Wildcat

Operator Contact Person: Elwyn H. Nagel

Producing Formation None

Phone ( 316 ) 684-8481

Elevation: Ground 1769 KB 1778

Contractor: Name: Sterling Drilling Co.

Total Depth 3448 PBDT None

License: 5142

Amount of Surface Pipe Set and Cemented at 280' Feet

Wellsite Geologist: Brent Reinhardt

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Twp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover, old well info follows:

Drilling Fluid Management Plan DRA JH 10-1-97  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content NA ppm Hauled 340 bbls  
Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Dewatering method used Truck Hauling/ Evaporation

Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/17/93 8/25/93 8/25/93  
Spud Date Date Reached TD Completion Date

Operator Name F. G. Holl Company

Lease Name RADER License No. 5056

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

County Stafford Docket No. E-26,046

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

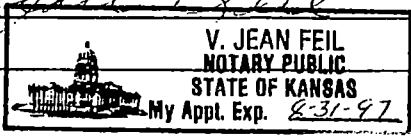
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 10/18/93

Subscribed and sworn to before me this 18th day of October, 19 93.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

SIDE TWO

Operator Name F. G. Holl Company

Lease Name DOLL 'A'

Well # 1-35

Sec. 35 Twp. 20 Rge. 11W

East  
 West

County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: ZDL/ML/GR/CN/CAL  
DIFL/GR/SP

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite Top	476	+1302
Topeka	2651	-873
Brown Lime	3045	-1267
BKC	3299	-1521
Simpson Shale	3317	-1539
Arbuckle	3334	-1556
RTD	3448	-1670
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See attached sheet for drill stem tests

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	280' KB	60/40 Poz	225	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,559-0000

CONFIDENTIAL

COPY

County Barton  
65'W & 100'S of  
SE - NE - SE Sec. 35 Twp. 20 Rge. 11W

Operator: License # 5056

1550' FSL Feet from SW (circle one) Line of Section

Name: F. G. Holl Company

395' FEL Feet from EW (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:  
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Total Depth 3448 PBTD None

License: 5142

Amount of Surface Pipe Set and Cemented at 280' Feet

Wellsite Geologist: Brent Reinhardt

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion

New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  exp. Abn.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas  ENHR  S16W

less depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Dry  Other (Core, VSD, Exp., Cathodic, etc)

Drilling Fluid Management Plan DA 10-1-97  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows

Operator: \_\_\_\_\_

Chloride content NA ppm Hauled 340 bbls

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Dewatering method used Truck Hauling/ Evaporation

Deepening  Re-perf.  Conv. to Inj/SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Plug Back  PBTD \_\_\_\_\_

Operator Name F. G. Holl Company

Commingled  Docket No. \_\_\_\_\_

Lease Name RADER License No. 5056

Dual Completion  Docket No. \_\_\_\_\_

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

Other (SWD or Inj?) Docket No. \_\_\_\_\_

County Stafford Docket No. E-26,046

8/17/93 8/25/93 8/25/93  
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NE \_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

NE \_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

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My Appt. Exp. 2-31-97

K.C.C. OFFICE USE ONLY

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C  Geologist Report Received

Distribution

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KGS  Plug  Other (Specify)

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Sec. 35 Twp. 20 Rge. 11W

East  
 West

County Barton

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
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(if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_