

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24546 - 0000

ORIGINAL

County BARTON

65' S C W2 NW SW Sec. 35 Twp. 20S Rge. 11W ^E _X

Operator: License # 5056

1915' FSL Feet from ^N (circle one) Line of Section

Name: F. G. HOLL COMPANY

4950' FEL Feet from ^E (circle one) Line of Section

Address 6427 E. KELLOGG

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

P.O. BOX 780167

City/State/Zip WICHITA, KS. 67278-1067

Lease Name DOLL Well # 1-35

Purchaser: NONE

Field Name WILDCAT

Operator Contact Person: ELWYN NAGEL

Producing Formation NONE

Phone (316) 684-8481

Elevation: Ground 1774 KB 1783

Contractor: Name: STERLING DRILLING

Total Depth 3430 PBDT NONE

License: 5142

Amount of Surface Pipe Set and Cemented at 267' Feet

Wellsite Geologist: BRENT REINHARDT

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S1OW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan DFA 4-2-97
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 23,000 ppm Fluid volume NA bbls

RELEASED

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Comp. Date _____ Old Total Depth _____

Deswatering method used TRUCK HAULING/EVAPORATION

MAY 24 1995

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Location of fluid disposal if hauled offsite: _____

Plug Back _____ PBDT _____

Operator Name F. G. HOLL COMPANY

FROM CONFIDENTIAL

Docket No. _____

Lease Name RADER License No. 5056

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

2-19-93 2-27-93 2-27-93

County STAFFORD Docket No. D-26,046

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

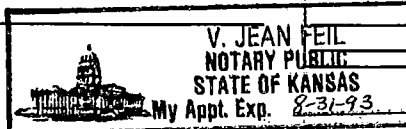
Title ELWYN H. NAGEL, MANAGER Date 3-19-93

Subscribed and sworn to before me this 19 day of March 19 93.

Notary Public G. Paul Deil

Date Commission Expires 8-31-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name F. G. HOLL COMPANY Lease Name DOLL Well # 1-35

Sec. 35 Twp. 20S Rge. 11W East West
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2669	-886
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2940	-1157
List All E.Logs Run:		BROWN LIME	3064	-1281
DIFL/GR/SP		LANSING	3084	-1301
ZDL/ML/GR/CN/CAL		BKC	3321	-1538
		SIMPSON SHALE	3342	-1559
		SIMPSON SAND	3344	-1561
		ARBUCKLE	3356	-1573
		RTD & LTD	3430	-1647

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	267'	60/40POZMIX	225	2%GEL, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
D&A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167DOLL 1-35
65'S OF C W/2 NW SW
SEC 35-20S-11W
BARTON COUNTY, KS.

- DST 1 3086-3140 (LANSING A-D), 30-30-15-30
IFP 63-63 ISIP 73 FFP 63-63 FSIP 73 IHP 1571 FHP 1550 BHT 108°
1st OP WB, DEAD IN 9 MIN. 2nd OP NB, FLUSH, NB
REC 7'DM
- DST 2 3144-3170 (LANSING E-F), 30-60-60-90
IFP 42-52 ISIP 199 FFP 63-63 FSIP 273 IHP 1592 FHP 1571 BHT 108°
1st OP WB 2nd OP GBOB IN 2 MIN. DEC.
REC 735 GIP 45' G&OCM
- DST 3 3324-3350 (SIMPSON SAND), 15-30-15-30
IFP 52-52 ISIP 63 FFP 52-52 FSIP 63 IHP 1613 FHP 1592 BHT 109°
1st OP VWB 2nd OP NB, FLUSH, NB
REC 5'DM W/TRACE OIL
- DST 4 3340-3360 (ARBUCKLE), 30-60-30-60
INVALID PRESSURES IHP 1639 FHP 1617 BHT 107°
1st OP VWB 2nd OP NB, FLUSH, NB
REC 10'DM
- DST 5 3356-3366 (ARBUCKLE), PACKER FAILURE
- DST 6 3359-3366 (ARBUCKLE), 30-60-30-60
INVALID PRESSURES
REC 25'DM
- DST 7 3360-3372 (ARBUCKLE), 30-60-30-60
IFP 72-61 ISIP 206 FFP 72-61 FSIP 154 IHP 1661 FHP 1631 BHT 109°
1st OP WB 2nd OP WB
REC 60'DM W/NO SHOWS
- DST 8 3370-3382 (ARBUCKLE), 15-30-15-30
IFP 42-42 ISIP 52 FFP 52-52 FSIP 52 IHP 1728 FHP 1707 BHT 110°
1st OP WB 2nd OP NB, FLUSH, NB
REC 15'DM W/TRACE OF OIL ON BTM OF RECORDER.

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 19

CONFIDENTIAL

MAR 22 1993

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

INVOICE
INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO. 299120 DATE 02/19/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
DOLL 1-35		BARTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
GREAT BEND		STERLING DRILLING	CEMENT SURFACE CASING		02/19/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
392900	V.L. THOMPSON			COMPANY TRUCK	46996	

RELEASED

F G HOLL
P O BOX 158
BELPRE, KS 67519

MAY 24 1995

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	20	MI		
001-016	CEMENTING CASING	1	UNIT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP,	269	FT		
504-308	STANDARD CEMENT	1	UNIT		
506-105	POZMIX A	8 5/8	IN		
506-121	HALLIBURTON-GEL 2%	1	EA		
509-406	ANHYDROUS CALCIUM CHLORIDE	135	SK		
500-207	BULK SERVICE CHARGE	6660	LB		
500-306	MILEAGE CMTG MAT DEL OR RETURN	4	LB		
		6	SK		
		237	CFT		
		202.17	TMI		
	INVOICE SUBTOTAL				
	DISCOUNT-(BID)				
	INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				
	*-BARTON COUNTY SALES TAX				

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 22 1993

CONSERVATION DIVISION
WICHITA, KS

FEB 1993

MAR 19

CONFIDENTIAL

950-374-06
Cement Surface Csg

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO ENFORCE ALL RIGHTS OF