

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address R. R. 1 BOX 183 B  
  
City/State/Zip Great Bend, KS. 67530  
Purchaser: ---  
Operator Contact Person: L. D. Davis  
Phone (316) 793-3051  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Decklet No. \_\_\_\_\_  
 Dual Completion Decklet No. \_\_\_\_\_  
 Other (SWD or Inj?) Decklet No. \_\_\_\_\_  
8-6-93 8-13-93 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date  
PLUG 8-13-93

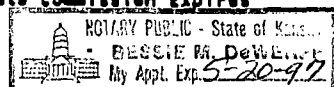
API NO. 15- 009-24558-0000  
County Barton  
NE - NW - NE Sec. 35 Twp. 20S Rge. 11 XX <sup>E</sup>/<sub>W</sub>  
4950 Feet from S/W (circle one) Line of Section  
1650 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name MILLER "B" Well # 1  
Field Name Meu-Tam  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1764 KB 1769  
Total Depth 3348 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 470 ✓ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cnt.  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas  
Drilling Fluid Management Plan DYA 5-13-94 CB  
(Data must be recorded from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Deaerating Method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 2-4-94  
Subscribed and sworn to before me this 4th day of February, 19 94.  
Notary Public Bessie M. DeWeriff  
Bessie M. DeWeriff 5-20-97  
Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KES  Plug  Other  
(Specify)



SIDE TWO

Operator Name L. D. DRILLING, INC. Lease Name MILLER "B" Well # 1  
 Sec. 35 Twp. 20S Rge. 11  East County BARTON  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Name	Top	Datum
Anhy	462	(+1307)
Heebner	2905	(-1136)
Toronto	2919	(-1150)
Douglas	2935	(-1166)
Brown Lime	3027	(-1258)
L K/C	3046	(-1277)
Arbuckle	3309	(-1540)
RTD	3348	(-1579)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	28#	470'	60/40 Poz	285	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SMD or In.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Fully Comp.  Commingled  Production Interval

(If vented, submit ACO-18.)

L. D. DRILLING, INC.  
 ATTACHED TO AND MADE A PART OF ACO-1 MILLER "B" #2 NE NW NE

SEC. 35-T20S-R11W  
 BARTON COUNTY, KS.

API # 15-009-24558

DST #1 3085-3125 35-50-70 Zone

Times: 30-30

Blow: weak blow died in 2 min.

Recovery: 1' Drilling Mud

IFP: 49-29 ISIP: 49

DST #2 3174-3200 H Zone-120 & L Zone

Times: 30-30

Blow: weak surface blow died in 5 min.

Recovery: 5' Drilling mud W/oil speck on  
 tool

IFP: 58-39 ISIP: 47

DST #3 3290-3327 Arbuckle

Times: 15-30

Blow: 1st open weak blow dead

Recovery: 1' Drilling Mud

IFP: 40-30 ISIP: 30

DST #4 3322-3340 Arbuckle

Times: 45-45-45-45

Blow: 1st open: blt to 6 1/2"

2nd open: 8" blow

Recovery: 145' gip, 45' o&gcm 30% gas  
 20% oil  
 50% mud

IFP: 49-29 FFP: 68-39

ISIP: 821- FSIP: 722

DST #5 3336-3348 Arbuckle

Times: 45-45-45-45

Blow: 1st open blt. to 3 3/4"

2nd open blt to 6 3/4"

Recovery: 130' gip, 5' clean oil, 20' OCM  
 25% oil  
 75% mud

IFP: 39-29 FFP: 49-39

ISIP: 825 FSIP: 742

RECEIVED  
 STATE CORPORATION COMMISSION

FEB - 9 1994

CONSERVATION DIVISION  
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

66 4682

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-13-93	Sec.	35	Twp.	20s	Range	11	Called Out	1:00pm	On Location	2:30pm	Job Start	2:45pm	Finish	6:50pm	
Lease	Miller R	Well No.	2	Location		Elmwood		SMIRKTOP 5 E-15-KANSAS		County		RAPER		State		KJ

Contractor	LD Drilling
Type Job	Rotary Plug
Hole Size	12 1/4 - 7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	LD Drilling
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X BREADWELL	

### EQUIPMENT

Pumptrk	No.	Cementer	Don H
	195	Helper	Rent R
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Bob B
		Driver	

<b>CEMENT</b>	
Amount Ordered	150SK 60% 68 Gel
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
RECEIVED STATE CORPORATION COMMISSION FEB - 9 1994	
Handling	Sales Tax
Mileage	
Sub Total	
Total	

### DEPTH of Job

Reference:	
	Sub Total
	Tax
	Total

Remarks: Pumped 25sk at 3270',  
100 sk at 510', 10sk at 40', 15 sk  
RH  
BY Allied Cementing  
THANKS DON  
Haines

Floating Equipment	

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

Phone 913-483-2627, Russell, Kansas

15.009.24558.0000  
Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4677

New

Date	8-6-93	Sec.	95	Twp.	205	Range	11	Called Out	6:15 pm	On Location	7:30 pm	Job Start	9:45 pm	Finish	10:25 pm
Lease	Miller R	Well No.	2	Location	Ellinwood	55-SE-18-1/4 W-11th			County	Barton	State	KS			

Contractor	LD Drilling
Type Job	SURFACE
Hole Size	12 1/4
Csg.	8 3/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	LD
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Don Joff
<b>CEMENT</b>	
Amount Ordered	285 SK 6/20 3+2

### EQUIPMENT

Pumptrk	No.	Cementer	Don H
	195	Helper	Kent R
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	No.	Driver	RICK W
Bulktrk	101	Driver	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	
Mileage	
Sub Total	
Total	

### DEPTH of Job

Reference:	1 8 3/8 Plug
Sub Total	
Tax	
Total	

Remarks: Pumped all cement  
Released Plug washed up  
Cement did circulate  
By Allied Cementing  
Thanks Don  
Hanes

STATE RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas  
FEB - 9 1994