

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24,559

County Barton  
6E'W. & 100'S of  
-SE-NE-SE Sec. 35 Twp. 20 Rge. 11W

Operator: License # 5056

1550' FSL Feet from S/W (circle one) Line of Section

Name: F. G. Holl Company

395' FEL Feet from E/W (circle one) Line of Section

Address 6427 E Kellogg

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

P.O. Box 780167

Lease Name DOLL 'A' Well # 1-35

City/State/Zip Wichita, Ks 67278-1067

Field Name Wildcat

Purchaser: None

Producing Formation None

Operator Contact Person: Elwyn H. Nagel

Elevation: Ground 1769 KB 1778

Phone (316) 684-8481

Total Depth 3448 PBDT None

Contractor: Name: Sterling Drilling Co.

Amount of Surface Pipe Set and Cemented at 280' Feet

License: 5142

Multiple Stage Cementing Collar Used? Yes  No

Wellsite Geologist: Brent Reinhardt

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

New Well  Re-Entry  Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Oil  SWD  SIOW  Tem. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Cathodic, etc)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info follows:

Chloride content NA ppm Hauled 340 bbls  
Fluid volume \_\_\_\_\_ bbls

Operator: \_\_\_\_\_

Dewatering method used Truck Hauling/ Evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name F. G. Holl Company

Lease Name RADER License No. 5056

8/17/93 8/25/93 8/25/93  
Spud Date Date Reached TD Completion Date

NE Quarter Sec. 18 Twp. 21 S Rge. 11W E/W

County Stafford Docket No. E-26,046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

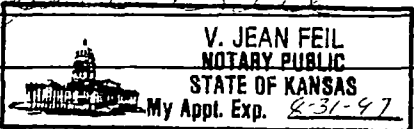
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 10/18/93

Subscribed and sworn to before me this 18th day of October 19 93.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)