

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza
105 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Susan Smith
Phone 316-263-1793

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist Jerry Jespersen
Phone (316) 267-6248

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-1-85 8-7-85 8-7-85
Spud Date Date Reached TD Completion Date
3435'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-24,020-0000
County Barton
W/2 NW NW Sec. 35 Twp. 20 Rge. 11 East West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

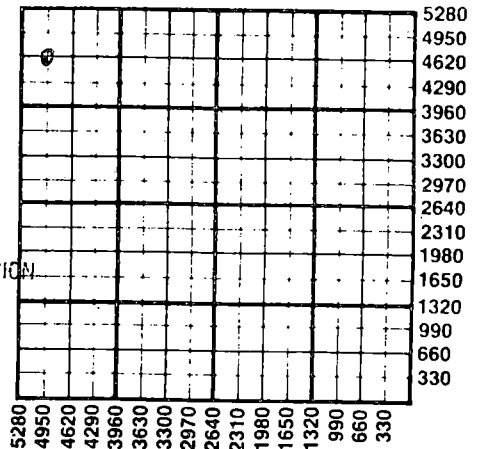
Lease Name KEELER Well #. 1

Field Name

Producing Formation none

Elevation: Ground 1776' KB 1782'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-691

Groundwater 4620 Ft North from Southeast Corner
4950 Ft West from Southeast Corner of
Sec 35 Twp 20 Rge 11 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

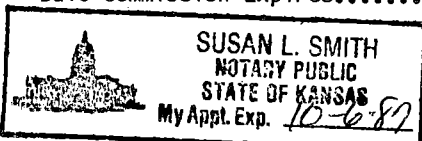
Signature Jay H. Galloway
Title President Date 8/12/85

Subscribed and sworn to before me this 12th day of August 1985

Notary Public Susan L. Smith

Date Commission Expires 10/6/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 35 Twp. 20 Rge. 11 W

SIDE TWO

Operator Name Galloway Drilling, Inc. Lease Name KEELER Well # 1

Sec. 35 Twp. 20 Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>494</td><td>+1288</td></tr> <tr><td>Base Anhydrite</td><td>518</td><td>+1264</td></tr> <tr><td>Heebner</td><td>2924</td><td>-1142</td></tr> <tr><td>Douglas</td><td>2956</td><td>-1174</td></tr> <tr><td>Brown Lime</td><td>3050</td><td>-1268</td></tr> <tr><td>Lansing</td><td>3068</td><td>-1286</td></tr> <tr><td>B/KC</td><td>3329</td><td>-1547</td></tr> <tr><td>Chirty Congl.</td><td>3352</td><td>-1570</td></tr> <tr><td>Arbuckle</td><td>3386</td><td>-1604</td></tr> <tr><td>RTD</td><td>3435</td><td>-1653</td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	494	+1288	Base Anhydrite	518	+1264	Heebner	2924	-1142	Douglas	2956	-1174	Brown Lime	3050	-1268	Lansing	3068	-1286	B/KC	3329	-1547	Chirty Congl.	3352	-1570	Arbuckle	3386	-1604	RTD	3435	-1653
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DST #1 3142-3164 Misrun

DST #2 3142-3164 15-45-15-45
 Rec. 90' drilling mud with few specks oil on top of tool, IFP 143/93, FFP 97-91, SIP 965-945

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		258'	50/50 P.O.	200	2% Gel, 3% CO
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
none				none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at	none			
Date of First Production		Producing Method					
none		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

