

15.009.14735.0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

BARTON County, Sec. 25 Twp. 20S Rge. (E) 11 (W)

Location as "NE/CNWxSWx" or footage from lines SE NWNE

Lease Owner MOBIL OIL CORPORATION

Lease Name A. ROETZEL Well No. 3

Office Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed 2-7-1938

Application for plugging filed 1-7-1972

Application for plugging approved 1-10-1972

Plugging commenced 3-23-1972

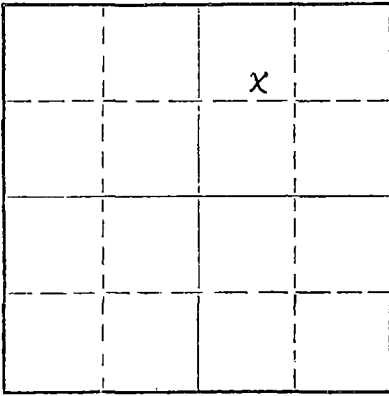
Plugging completed 3-27-1972

Reason for abandonment of well or producing formation ECONOMIC LIMIT HAD BEEN REACHED

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well DON TRUAN  
Producing formation ARBUCKLE Depth to top 3250' Bottom 3261' Total Depth of Well 3261' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ARBUCKLE	OIL	3250'	3261'	13"	190'	NONE
				7"	3251'	1165'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet to  feet for each plug set.

DURING THE PERIOD 3-23-72 THRU 3-27-72, MOVED IN AND RIGGED UP PULLING MACHINE DUMPED SAND FROM 3261' TO 3240' CAPPED SAND WITH 6 SACKS OF CEMENT, FILLING TO 3210'. SHOT 7" CASING AT 1265' AND 1160' RECOVERED 1165' OF 7" CASING. HALLIBURTON PLUGGED WELL WITH 80 SACKS OF GEL MUD, 100 SACKS OF CEMENT, 10 SACKS OF GEL MUD AND 30 SACKS OF CEMENT TO BASE OF CELLAR.

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APR 12 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN SMITH PIPE PULLING COMPANY LICENSE #396  
Address 204 EAST 6TH ELLINWOOD, KANSAS

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.  
J. L. DAVIS (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. L. Davis

BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 6TH day of APRIL, 1972

Richard N. Squibb  
Notary Public.

My commission expires NOVEMBER 17, 1973

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15.009.14735.0000

X-131

Record of Well No. 3

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

Farm Barton County Kansas State

SE NW NE Sec. 25-20S-11W

District Chase, Kansas

Rig Commenced	Jan.	5	1938	
Rig Completed	Jan.	6	1938	E.B. McMurry Contractor
Drilling Commenced	Jan.	7	1938	MPCo. Kans. Drlg. Tools Contractor
Drilling Completed	Feb.	7	1938	
Torpedoed	Qts.			

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
13" OD 40# Layweld Casing	190		0		190		Cemented w/235 Sacks
7" OD 24# Seamless	3251		0		3251		Cemented w/250 Sacks
"							
"							
"							
"							

Casing Transfer in No. 1166-8 Out No. 1167 Pumped  
 Tubing 1169  
 Estimated Oil Production 1589 Bbls. Pot./Gas Cu. Ft.  
 Voucher No.

FORMATION TOP BOTTOM REMARKS

Sec 25. Twp. 20S Range 11W

send	0	70
shale & red bed	70	190
13" OD Csg. Set	190	
red bed & shells	190	590
shale & shells	590	980
broken salt	980	990
salt & lime	990	1290
lime & shale	1290	1390
lime & shale	1390	1490
shale & lime	1490	1595
shale & lime	1595	1690
shale & lime	1690	1785
lime & shale	1785	1875
lime ~ shale	1875	1940
lime & shale	1940	2025
shale & shells	2025	2280
shale & lime	2280	2375
shale & lime	2375	2435
shale & lime	2435	2550
shale	2550	2570
lime	2570	3246
lime cored - Recovered 6'	3246 to 3253	
Top Arbuckle Lime- Show Oil	3250	
7" OD Csg. Set	3251	

Driftmeter Surveys

OK	at 500'
OK	" 1000'
OK	" 1500'
OK	" 2000'
OK	" 2500'
OK	" 3000'

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Standardized

Arbuckle Lime	3253	3261
Total Depth - SIM		3261

HFO - Well did not flow over.