

STATE OF KANSAS  
STATE CORPORATION COMMISSION

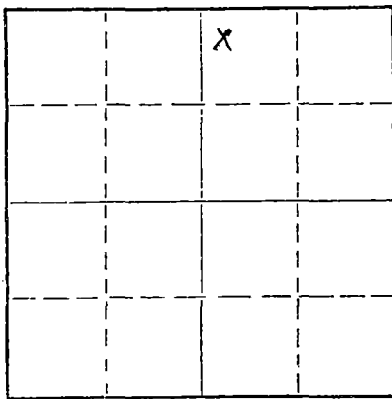
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

BARTON County, Sec. 25 Twp. 205 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NE  
Lease Owner MORRIS OIL CORPORATION  
Lease Name A. ROETZEL Well No. 1  
Office Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed 12-8-1972  
Application for plugging filed 1-7-1972  
Application for plugging approved 1-10-1972  
Plugging commenced 3-10-1972  
Plugging completed 3-28-1972  
Reason for abandonment of well or producing formation REACHED ECONOMIC LIMIT



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well DON TRUAN  
Producing formation ARBUCKLE Depth to top 3252' Bottom 3262' Total Depth of Well 3262' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ARBUCKLE	OIL	3252'	3262'	13"	198'	NONE
				7"	3252'	1183'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

DURING THE PERIOD 3-10-72 THRU 3-28-72 MOVED IN & RIGGED UP PULLING MACHINE. SPOTTED SAND FROM 3262' TO 3240', CAPPED SAND WITH 6 SACKS OF CEMENT, FILLED TO 3220'. SHOT 7" CASING AT 2124', 2019', 1530', 1270' AND 1180'. RECOVERED 1183' OF 7" CASING. HALLIBURTON PLUGGED WELL W/ 80 SACKS OF GEL MUD, 100 SACKS OF CEMENT, 10 SACKS OF GEL MUD AND 30 SACKS OF CEMENT TO BASE OF CELLAR.

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APR 12 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor GLENN SMITH PIPE PULLING COMPANY, LICENSE #396  
Address 204 EAST 6TH ELLINWOOD, KANSAS

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.  
J.D. DAVIS (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.D. Davis  
BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101  
(Address)

SUBSCRIBED AND SWORN to before me this 6<sup>TH</sup> day of APRIL, 1972

Richard N. Squibb  
Notary Public.

My commission expires NOVEMBER 17, 1973

0255

Record of Well No. 1

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

Farm Barton County Kansas State  
 NW NW NE Sec. 25-20S-11W  
 District Chase, Kansas

Rig Commenced	Nov.	2	1937	E.B. McMurtry MPCo. Kans. Drig. Tools	Contractor Contractor
Rig Completed	Nov.	5	1937		
Drilling Commenced	Nov.	7	1937		
Drilling Completed	Dec.	2	1937		
Torpedoed	Qts.				

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
13" OD 40# Lapweld Casing	198		0		198		Cemented w/225 Sacks
7" OD 24# Seamless	3252		0		3252		Cemented w/250 Sacks
"							
"							
"							

Transfer in No. 967-8 Csg. Our No. 969 Csg.  
 970-3 Tubing

Estimated Oil Production 1859 Bbls. Gas Cu. Ft.

Voucher No.

FORMATION TOP BOTTOM REMARKS

Sec 25, Twp 20.5 Range 11N

cellar	0	7
sand	7	60
red bed & shale	60	135
shale & shells	135	198
13" OD Csg. Set	198	
red bed & shells	198	295
red bed & shale	295	550
shale & shells	550	990
broken salt	990	1090
salt, shale & shells	1090	1330
shale & shells	1330	1400
lime	1400	1440
shale & lime	1440	1595
sand	1595	1645
lime	1645	1770
lime & shale	1770	1850
shale & shells	1850	1935
shale & lime	1935	2100
shale & shells	2100	2640
lime	2640	2840
lime & shale	2840	2895
lime	2895	3145
shale & lime	3145	3195
lime	3195	3240
lime	3240	3242
lime-cored-11 1/2' Rec.	3242	3255
Top Arbuckle lime	3252	
shall show oil	3255	
7" OD Csg. Set	3252 SLM	
Standardized Arbuckle lime	3252	3262
TD - SLM		3262

Driftmeter Surveys

OK	at	500'
OK	"	1000'
OK	"	1500'
OK	"	2000'
OK	"	2500'
OK	"	3000'

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 JAN 10 1972  
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