STATE, OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15.009-21222.0000

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						4
LEASE	NAME_	Bryant	<i>#</i> 1			;

ITPE OF	CRINI	
CE:FIII	out comp	letely
	to Cons.	

SPOT LOCATION C NW NW

WELL NUMBER

	and return to cons.	DIV.
	office within 30 day	S.
LEASE OPERATOR	Petroleum Energy, Inc.	

NOTI

COUNTY Barton

SEC. 25 TWP.20 RGE. 11W (E) or (W)

ADDRESS 224 E. Douglas, Suite 350, Wichita, Ks. 67202

Date Well Completed____

PHONE #(316) 265-2661 OPERATORS LICENSE NO. 5230

Plugging Commenced $\frac{2}{5/86}$ Plugging Completed $\frac{2}{13/86}$

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Is ACO-1 filed?______If not, is well log attached?_____

Which KCC/KDHE Joint Office did you notify?

Producing formation ______ Depth to top ______ bottom ______T.D. 3260'

Show depth and thickness of all water, oil and gas formations.

01	L,	GAS	OR	WATER	RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
· · · · · · · · · · · · · · · · · · ·					<u></u>	<u></u>
			l	8 5/8	209	none
			l	5 1 1	3258	2298
		\				
		!	l		<u> </u>	<u> </u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and

depth placed, from feet to feet each set.

Plugged bottom with sand to 3200' & 5 sacks cement. Shot pipe at 2717', 2504' and 2298'. Pulled 72 joints of pipe. Plugged well with 5 hulls, & 200 sacks 60/40 poz.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice ,ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Alane Males

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 14thday of February, 1986

My Commission expires:



STATE CONTO MATION ECHANISSIUM TARY PUBLIC

FEB 1 8 1983 2-18-86

Form CP-4 Revised 01-84

CONSERVATION DIVISION

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KANSAS DRILLE	RS LOG						s. <u>25</u> T. <u>2</u>	0_R11_W	
API No. 15	009	- 2	1222 · 00	000			Loc. C NW	NW	_
	County		CountyB	arton					
Operator Petroleum En	ergy, Inc.							40 Acres N	_
Address Suite 710, o	ne Twenty	Bldg.	. Wichita,	Kansas	67202		160	160	
Well Ho.	Lease Name			-		\neg	160		
# 1 Footage Location	Bryant		·						
	(N) (S) line		feet	from (E) (W)	line				
Principal Contractor B & N Drilli	na Co.		Geologist Jim Jessee	5			160	160	
ipud Date			Total Depth	P.B.T.D.	· _ · · · · · · · · · · · · · · · · · ·			well correctly	
9/08/77 Date Completed			3260 [†]				Elev.: Gr		-
9/19/77			On Furchaser				DF	КВ	_
			CASING	RECORD				,	_
Report of all string	s set — surface,	intermedic	ate, production, et	c.					-
Purpose of string	Size hole drilled	Size casing (in O.D.	g set Weight lbs/ft.	Setting depth	Туре сет	nent	Sacks	Type and percent additives	_
Surface	124"	8 5/8	8"	2091	commo	on ,	200	3% cc	_
Production	7 7/8"	5½	11	3258	commo	on	100	10 bbl. sal	- t
									-
	LINER RECO	RD				PERFOR	RATION RECOR	RD	
Top, ft.	Bottom, ft.	Sac	ks cement	Shots	per ft.	S	ize & type	Depth interval	-
	TUBING RECO	DRD		1					-
Sixe	Setting depth	Pac	ker set at	+				<u> </u>	-
		ACID TO	ACTURE CITE	0514515					_
			ACTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD			-
	Amou	unt and Kini	d of material used				De	oth interval treated	
				····································	····				_
<u> </u>									
				7 1				STATE CONTO	<u>.</u> 74.
·			INITIAL PR	ODUCTION				NOV 2	<u> </u>
Date of first production	,	Prod	lucing method (flow	ing, pumping, g	as lift, etc.)			3E(137) 2F	
							IGOS	the base their	<u>···</u> ;)'
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rula 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.