

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Barton County, Sec. 25 Twp. 20 Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines 330'S & 440'E of W/4 Corner

Lease Owner Cities Service Oil Company

Lease Name L. Schrepel 'B'

Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed October 24, 1937

Application for plugging filed February 3, 1953

Application for plugging approved February 4, 1953

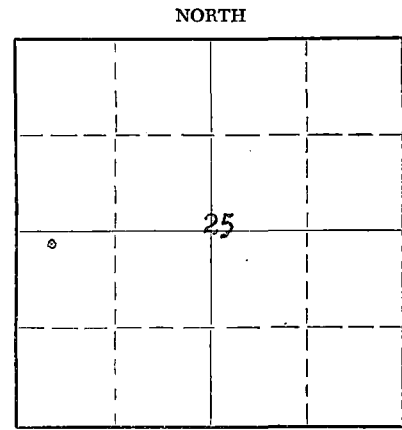
Plugging commenced February 9, 1953

Plugging completed February 19, 1953

Reason for abandonment of well or producing formation Non-Commercial

If a producing well is abandoned, date of last production February 3, 1953

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Chas. Stough

Producing formation Arbuckle Depth to top 3298' Bottom \_\_\_\_\_ Total Depth of Well 3325 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3298'	3325'	13" O.D.		
Kansas City	Dry	3050'	3295'	Set @ 206'	208'	None
				w/150 sacks cement.		
				7" O.D. set @ 3298' w/ 3347'		1446'
				200 sx.	325'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

3325' to 3317' plugged back with plastic August, 1951. After being unable to unseat the 7" x 3" Larkin Packer, it was necessary to pump in 15 sacks of cement through the 3" tubing to plug off the Arbuckle Lime, 3317' to 3298'. The 3" tubing was then shot off at 3219' and pulled out.

The 7" casing was ripped at 2200', 2100', 2000', 1900', 1800', 1700', 1600', 1500', and 1440'. Pulled and recovered 1446' of 7" casing.

3298' to 206' Filled with soft rotary mud. Set bridge, (rock) dumped 25 sacks of cement.

206' to 173' Cement Plug.

173' to 15' Heavy Mud

15' to 3' Cement Plug - 16 sacks.

Filled cellar and leveled location.

FILED 3-3-53

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor G. E. Shull Casing Pulling Company

Address P.O. Box 558, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

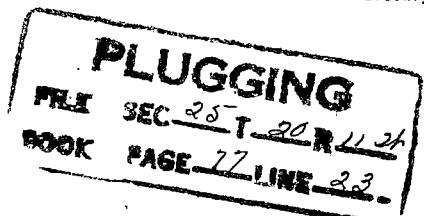
H. H. Wiggins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wiggins  
Box 505, Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 1953

N. B. Smith  
Notary Public.

My commission expires 3-12-1955



WELL RECORD

Company **(ITIO) Cities Service Oil Co.** Well No. **1** Farm **L. Schrepel "B"**  
 Location **330' south & 440' east of W/4 Cor.** Sec. **25** T. **20** R. **11W**  
 Elevation **1762** County **Barton** State **Kansas**  
 Drlg. Comm. **June 14, 1937** Contractor **Mac & Stauffer Drilling Company**  
 Drlg. Comp. **October 24, 1937** Acid **2500 gals. October 27, 1937**  
 T. D. **3325'** Initial Prod. **1267 oil, no water, 24 hours - Physical**

CASING RECORD:

12 1/2" @ 206' cem. 150 sacks  
 7" @ 3295' cem. 200 sacks  
 7" @ 3298' cem. 200 sacks  
 \*First string of 7" casing shot off at 2196, pulled and drilled by.

FORMATION RECORD:

sand	0-42
sand & gravel	132
sand rock, red	206
lime, hard	220
red bed & sand	300
sand & gravel, red	340
red bed	350
lime, grey	400
shale	630
shale & shells	720
shale	900
shale & shells	950
lime	1005
salt	1205
lime, grey	1480
sandy lime	1580
blue shale	1603
lime, grey	1830
lime, sandy, grey, hard	1880
shale, blue	1930
shale	2037
shale, blue, soft	2125
as above	2368
shale, soft	2448
lime, hard	2455
shale, blue	2535
broken lime	2617
lime, white, hard	2630
shale, blue, soft	2667
lime, grey, hard	2896
lime, grey	2899
shale, black	2946
shale, blue	2978
lime, grey	2980
missing	2980-2995
shale, black, soft	3007

lime, grey, hard	3114
lime, hard	3163
lime, grey, hard	3283
lime	3298

Plugged back to 2116'. Set Whipstock at 2116'. Drilled 15' under Whipstock.

lime, grey	2225-2275
lime, grey	2340
lime	2440
shale, blue, soft	2450
lime, hard	2458
lime	2470
shale, blue, soft	2530
lime	2678
lime, grey	2720
lime	2730
grey lime	2747
lime, hard	2805
lime	3095
lime, white, hard	3125
lime	3145
lime, grey	3210
lime	3325 T. D.

Top Kansas City	3050'
Top Arbuckle	3298'
Penetration	27'
Total Depth	3325'

Vertical Tests: 1950' 1-3/4°  
 2000' 4° (Whipstock set)  
 2400' 3°  
 3176' 1-1/2°

**PLUGGING**

FILE SEC 25 T 20 R 11W  
 BOOK PAGE 77 LINE 23