

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County. Sec. 25 Twp. 20 Rge. 11 (E) (W)

Location as "NE/CNW%SW%" or footage from lines c NE c- NW

Lease Owner Morgenstern & Specter

Lease Name Bryant Well No. 9

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed 7-30-38 19

Application for plugging filed 6-4-64 19

Application for plugging approved 6-5-64 19

Plugging commenced June 6, 1964 19

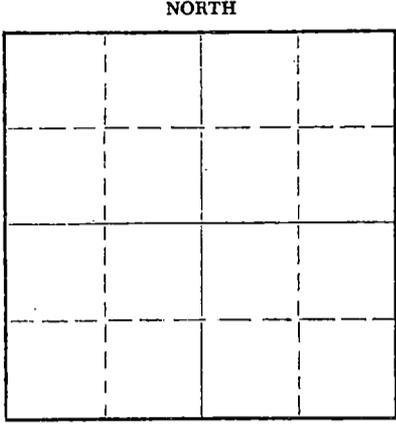
Plugging completed June 15, 1964 19

Reason for abandonment of well or producing formation _____

Failure to produce profitably.

If a producing well is abandoned, date of last production _____ 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Donald Truman Russell, Kansas

Producing formation arbuckle Depth to top 3251' Bottom 3264' Total Depth of Well 3264' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	182'	none
				7"	3248'	1606.59'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged, back with sand to 3230-feet, dumped 5- sacks cement.
Circulated Mud at 300- feet, pumped 30- sacks cement at 220-feet.
Set a Rock Bridge at 30-feet, dumped 15- sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING, COMPANY. NO. 457

Address Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.

Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morgenstern & Specter
Russell, Kansas
(Address)

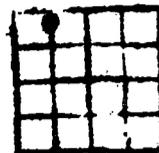
SUBSCRIBED AND SWORN TO before me this 18th day of June, 1964

My commission expires Feb 29, 1968

Barbara King
Notary Public.

IND. TERR. ILL. OIL CO.
Rose Bryant No. 9-ASEC. 25 T. 20 R. 11W.
Con NL NW $\frac{1}{4}$ Total Depth. 3264
Comm. 7-5-38 Comp. 7-30-38
Shot or Treated.
Contractor. Glenn Drlg. Co.
Issued. 10-29-38

County. Barton.



Rotary and Cable.

CASING.

103/4" 182'
7" 3248'

Elevation.

Production. Pot. 2429 B.

Figures Indicate Bottom of Formations.

collar	7	lime white hard	2670
water sand brown soft	72	lime grey hard	2707
sticky shale blue soft	182	lime white soft	2718
drilled 6' cement	184	lime wh hard	2724
shale and sholls red soft	1060	lime wh mod	2738
salt and shale white and red soft	1260	lime white hard	2762
broken sand white mod and sholls and shale grey hd	1375	shale blue soft	2780
shale and sholls grey and white soft	1405	broken lime and shale wh and blue mod to hard	2818
broken lime wh hard	1485	lime wh mod to hard	2860
shale and sholls grey wh and soft	1515	shale and lime blue wh mod	2875
shale and lime sholls blue and mod	1659	shale blue grey soft with lime sholls wh mod	2974
sdv lime sholls white mod hd	1686	broken lime wh mod with blue shale	2986
lime wh med hard	1744	lime wh and light brown hard with streaks	
shale and lime sholls blue and wh mod	1800	blue shale hard	3028
shale blue soft	1815	lime grey and wh mod shale breaks blue	3085
shale lime sholls blue wh mod hard	1854	lime grey wh with broken blue shale	3164
lime broken wh mod with blue shale mod	1980	lime light brown to white mod hard	3200
broken lime wh mod hard	2010	lime light brown to wh soft	3209
sdv lime wh hard	2036	lime grey wh mod hard and blue shale mod hard	3222
lime	2060	lime and shale breaks wh mod	3254
broken lime white mod and shale grey hd	2080	3254 corrected to 3249'9"	
shale grey soft	2105	lime grey soft	3251
broken lime wh hard and shale blue grey	2185	lime wh med <u>oil</u>	3253
broken lime wh mod shale and grey soft	2330	lime wh med	3256
lime wh mod	2364	lime wh soft	3259
lime white mod hard	2410	increase in oil swabbed 312 bbls in 6 $\frac{1}{2}$ hours	
lime wh and blue shale mod and hard	2451	lime grey soft	3262
shale blue soft lime sholls white hard	2480	lime grey hard	3264
lime white hard	2510		
broken lime white hard and blue shale	2527		
broken lime wh mod	2585		
blue and grey shale mod wh lime hd	2607		
		Total Depth.	