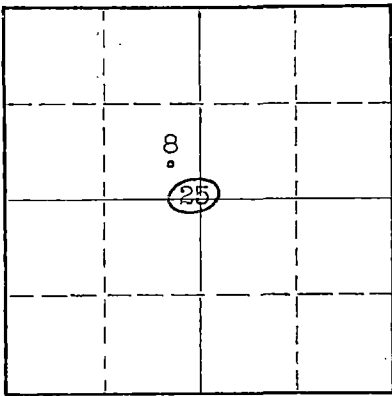


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Barton County, Sec. 25 Twp. 20 Rge. (E) 11 (W)  
Location as "NE/CNW4SW4" or footage from lines NE 1/4 SW 1/4 NW 1/4 & 330' West of the  
Lease Owner. Cities Service Oil Company Center of  
Lease Name. R. Bryant "A" Well No. 8 SEC.  
Office Address. Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed April 20, 19 38  
Application for plugging filed December 30, 19 58  
Application for plugging approved January 5, 19 59  
Plugging commenced January 14, 19 59  
Plugging completed January 24, 19 59  
Reason for abandonment of well or producing formation Non-Commercial

If a producing well is abandoned, date of last production September 22, 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan  
Producing formation Arbuckle Depth to top 3265' Bottom Total Depth of Well 3285' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City-Lansing Lime	-	3010'	-	10-3/4" Set		
Arbuckle	Oil	3265'	3285'	at 197'	192'	None
				7" Set @		
				3265' W/	3279'	1454.70'
				200 Sx.		
				Cement		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3285' to 3250' Filled with sand, wet.  
3250' to 3225' Dumped 5 sacks of cement.  
3225' to 200' Filled with soft heavy rotary drilling mud.  
200' to 185' Crushed rock bridge.  
185' to 136' Dumped 25 sacks of cement.  
136' to 35' Filled with heavy rotary drilling mud.  
35' to 10' Filled with crushed rock.  
10' to 3' Dumped 10 sacks of cement on top of rock bridge.  
3' to 0' Filled cellar with dirt and leveled location.

An attempt was made to run a Dia-Log Company multiple gauge caliper and survey 7" casing. Instrument tool stopped and hung at 624' in casing, fished out. The 7" casing was ripped and worked at 2340', 2250', 2160', 2070', 1890', 1800', 1700', 1620', 1600', 1530' and 1487' and pulled prior to mudding from 3225' to 200'.

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JAN 29 1959

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor. C.E. Shull Casing Pulling Company,  
Address P.O. Box # 558, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
H. H. Wiggins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wiggins  
R.F.D. #1, Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of January, 19 59

My commission expires March 12, 1959

Notary Public.

PLUGGING  
FILE SEC. 25 T. 20 R. 11W  
BOOK PAGE 7 LINE 4

## WELL RECORD

15.009.14728.0000

WILDCAT

DISCOVERY

POOL

Company (ITIO) Cities Service Oil Co. Well No. 8 Farm Rose Bryant 'A'

Location 990' north and 330' west of Cen. Sec. 25 T. 20 R. 11W

Elev. Serv. 1752 D. F. Gr. Co. Barton State Kansas

N. I. P. A. I. P. Grav.

Pay Zones

Perforations

Initial Prod.: Physical Potential: 835 oil, 0 water, 24 hours

Acid 500 gals. Apr. 25, 1938 Hydrafrac

T. D. 3285' P. B. T. D. N. T. D. Drlg. Comm. Apr. 2, 1938 Drlg. Comp. Apr. 30, 1938

## CASING RECORD:

10-3/4" @ 197' cem. 175 sacks

7" @ 3265' cem. 200 sacks

## FORMATION RECORD:

sand & red rock, soft, red	0-197
sand & red rock, red, soft	328
Red bed, red, soft	605
shale, shells, blue, soft	728
shale, blue, soft	800
lime & salt, grey, soft	890
shale, blue, soft	967
shale & salt, blue, med.	1242
shale, blue, med.	1306
lime & shells, grey, med.	1365
lime shells, grey, med.	1460
lime & salt, grey, hard	1603
lime, grey, med.	1640
sand, brown, soft	1688
shale, blue, hard	1715
lime, grey, hard	2014
shale, brown, soft	2315
shale, blue, soft	2384
shale & shells, blue, med.	2515
shale, blue, hard	2550
shale, brown, med.	2582
sand, brown, soft	2594
lime, grey, hard	2990
CORE, lime, grey, hard	3001
CORE, shale, blue, hard	3003
CORE, shale, green, soft	3006
CORE, lime, some shale, grey, hard	3014
lime, grey, hard	3211
lime, brown, hard	3247
lime, brown, med.	3260
lime, grey, hard	3270
lime, very firm, grey, hard	3280
lime, grey, hard	3285 T.D.

Contractor Schoenfeld, Hunter & Kitch  
Drilling Co.

Kansas City Lime	3010'
Top Arbuckle	3265'
Penetration	20'
Total Depth	3285'

Vertical Tests:	500'	$\frac{1}{2}^{\circ}$
	1000'	$\frac{1}{2}^{\circ}$
	1500'	$\frac{1}{2}^{\circ}$
	2000'	$\frac{1}{2}^{\circ}$
	2500'	$\frac{1}{2}^{\circ}$
	3000'	$\frac{1}{2}^{\circ}$

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JAN 2 1959

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING

FILE SEC. 25 T. 20 R. 11W  
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