

This form shall be ~~filed~~ ^{triplicate} with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. Mark Richardson #5414

API NO. 15,097-20898 - 0000

ADDRESS 640 Century Plaza Bldg.

COUNTY Kiowa

Wichita, Ks. 67202

FIELD Alford

**CONTACT PERSON J. Mark Richardson

PROD. FORMATION Mississippi

PHONE (316) 262-3192

LEASE Wheeler B.

PURCHASER Derby Refining Co. / Kansas Gas Supply

WELL NO. #2

ADDRESS Box 1030 P.O. Box 300

WELL LOCATION 58'S 270'E C W/2

Wichita, Ks. 67201

DRILLING CONTRACTOR Gabbert-Jones, Inc.

_____ Ft. from South Line and

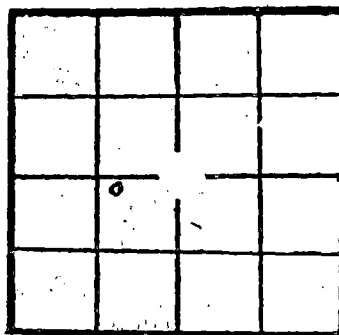
ADDRESS 830 Sutton Place

_____ Ft. from West Line of

Wichita, Ks. 67202

the 28 SEC. 30S TWP. 19W RGE.

PLUGGING N/A



WELL PLAT

CONTRACTOR

ADDRESS

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 5080 PBTD 5075

SPUD DATE 6-26-82 DATE COMPLETED 2-28-83

ELEV: GR 2188 DF 2193 KB 2195

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	641	Common	400	2% Gel, 3% CC PD
Production		4 1/2	10.5#	5079	Posmix 60/40	200	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2 J.J.	5051-5057
TUBING RECORD			4		5042-5046
			4		5032-5038
Size	Setting depth	Packer set at			
2 3/8	5055				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. Mud Acid	5038
2000 gal. 28%	5038

Date of first production _____ Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas 60 MCF _____ Water _____ % _____ Gas-oil ratio _____ CFB

Disposition of gas (vented, used on lease or sold) Sold Perforations RECEIVED

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

6-16-83
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Estimated height of cement behind Surface Pipe 641

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
FORMATION TOPS:				
Heebner	4188	-1993	Gamma Ray	
Lansing	4392	-2197	Neutron	5060
Lans. K.C.	4692	-2497		
B.K.C.	4820	-2625		
Marmaton	4836	-2643		
Cherokee	4930	-2735		
Mississippi	5026	-2831		
DST #1. 5036 to 5060 Packer Failed				
DST #2. 5040 to 5060, 30-30-90-30 Tool open 20" ga. 167,000 cfg, after 60" ga. 68,000 cfg, after 90" ga 68,000 cfg. IFP/FFP 236/172 ISIP/FSIP 1143/835.				
DST #3 5060 to 5080, 30-30-90-30 Strong Blow, GTS 30" ga 8,560 cfg, incr. to 9,500 cfg 90", Rec. 90' GCM. IFP/FFP 129/107 ISIP/FSIP 1059/1196				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

J. Mark Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Wheeler B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF February, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF June 19 83

J. Mark Richardson
(S) _____
Judy L. McMinn

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-30-84

