

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM, INC.

API NO. 15-097-20,868 -0000

ADDRESS Suite 800, 300 West Douglas  
Wichita, Kansas 67202

COUNTY Kiowa  
FIELD Mullinville Ext.

\*\*CONTACT PERSON Monte Chadd  
PHONE 316-793-8471

PROD. FORMATION  
LEASE Sherer 'H'

PURCHASER  
ADDRESS

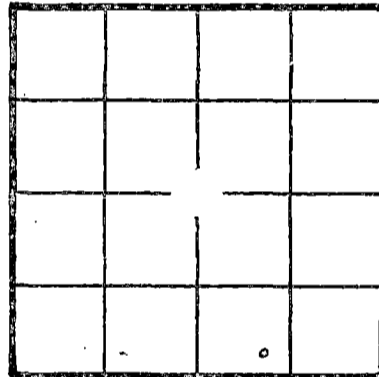
WELL NO. 1

DRILLING Slawson Drilling  
CONTRACTOR  
ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL LOCATION C. SE SW SE  
330 Ft. from south Line and  
1650 Ft. from east Line of  
the SE/4 SEC. 1 TWP. 28S RGE. 20W

PLUGGING Slawson Drilling  
CONTRACTOR  
ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4918' PBD

SPUD DATE 3-19-82 DATE COMPLETED 3-30-82

ELEV: GR 2284 DF KB 2289

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 574' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Monte Chadd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supt. (FOR)(OF) Petroleum, Inc.

OPERATOR OF THE Sherer 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION  
Wichita, Kansas

(s) Monte Chadd

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April, 19 82.

LYNN ADAMS  
Barton County, Kansas  
My Appt. Exp.

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-20-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4865-4893' 15-30-60-120, 840' GIP, Rec. 60' mud, 60' slightly oil cut mud. IFP 81-81, ISIP 487, FFP 101-111, FSIP 345.			<u>E.L. TOPS</u>	
			Heebner	4125
			Toronto	4142
DST #2 4893-4903' 15-30-40-60, 250' GIP, Rec. 30' mud, 60' gas cut mud, 240' oil and gas cut watery mud, 60' slightly oil and gas cut muddy water, 120' muddy water. IFP 236, plugging, ISIP 1433, FFP 268-311, FSIP 1391			Brown Lime	4277
			Lansing	4286
			Hertha	4606
			Marmaton	4692
			Ft. Scott	4824
			Miss.	4894

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Recess~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	574'	60/40 Poz	425	2% Gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations