

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DAVE THOMAS, JR.

API NO. 15-097-20865-0000

ADDRESS 415 W. Main

COUNTY Kiowa

Farlington, New Mexico 87401

FIELD Wildcat

**CONTACT PERSON

PROD. FORMATION Dry Hole

PHONE 505-325-5750

LEASE Brensing

PURCHASER ---

WELL NO. 1

ADDRESS ---

WELL LOCATION

DRILLING Santa Fe Drilling Company

729 Ft. from West Line and

CONTRACTOR

660 Ft. from North Line of

ADDRESS P. O. Box 8647

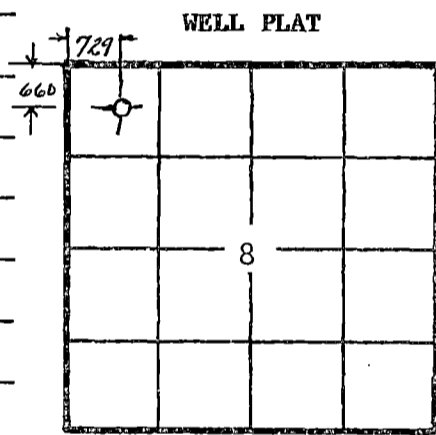
the NW/4 SEC. 8 TWP. 28S RGE. 20W

Wichita, Kansas 67208

PLUGGING ---

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 5050' PBT

SPUD DATE 3/5/82 DATE COMPLETED 3/19/82

ELEV: GR 2315' DF --- KB 2325'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 668' DV Tool Used? No

A F F I D A V I T

STATE OF NEW MEXICO, COUNTY OF SAN JUAN SS, I,

M. L. Seelinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) ~~XXXX~~ DAVE THOMAS, JR.

OPERATOR OF THE Brensing LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIAND SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82.

(S) M. L. Seelinger

Deida Hinton

NOTARY PUBLIC

MY COMMISSION EXPIRES: 9/24/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED 3-29-82 MAR 29 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield	2625		DST No. 1 4986-5059	
Towanda	2678		Op 30", strong blow, SI 60"	
Fort Riley	2740		Op 45", fair blow throughout	
Cottonwood	3078		SI 90".	
Stottler	3485		IHP 2586#, IFP 159-355#	
Howard	3695		ISIP 1483#;	
Topeka	3787		2nd IFP 376#, FFP 573#,	
Heebner	4157		FSIP 1443#, FHP 2498#	
Brown Lime	4312			
Lansing - K.C.	4322		Recovered 1182' muddy salt water.	
Base K.C.	4733			
Cherokee	4873		Logs: DI-SFL	
Miss.	4955		ON, FORM. DONS	
T.D. (Schumberger)	5059		Cyberlook	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	678' KB	Howco-lite Reg. Class B	300 100	2% Gel, 3% CC 2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D/A	Producing method (flowing, pumping, gas lift, etc.) -NA	Gravity -NA
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls.	Gas NA MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		