

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Guy Bemis d/b/a Black Gold Oil Company API NO. 15,-097-20,881 0000

ADDRESS P. O. Box 26 1200 Main COUNTY Kiowa

Hays, KS 67601 FIELD McKinley MULLINDVILLE

** CONTACT PERSON Guy Bemis PHONE 628-3069 PROD. FORMATION Mississippi

PURCHASER Clear Creek, Inc. LEASE McKinley

ADDRESS 818 Century Plaza Bldg. WELL NO. #3

Wichita, KS 67202 WELL LOCATION SE/NW/NE

DRILLING Murfin Drilling Company 330 Ft. from East Line and

CONTRACTOR 617 Union Center 330 Ft. from South Line of

ADDRESS Wichita, KS 67202 the NW 1/4 (Qtr.) SEC 11 TWP 28S RGE 20W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4920 PBD _____ SWD/REP _____

SPUD DATE 5-21-82 DATE COMPLETED 5-29-82 PLG. _____

ELEV: GR 2288 DF 2297 KB 2299

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 608' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

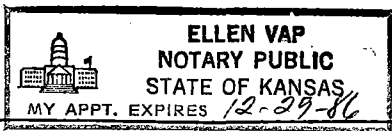
A F F I D A V I T

Guy Bemis d/b/a Black Gold Oil Company, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Guy Bemis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of August, 1983.



MY COMMISSION EXPIRES:

Ellen Vap (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. AUG 29 1983 CONSERVATION DIVISION Wichita, Kansas 8-20-82

SIDE TWO Guy Bemis d/b/a

ACO-1 WELL HISTORY

OPERATOR Black Gold Oil Company

LEASE McKinley

SEC. 11 TWP. 28S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1200'	Heebner	4105 (-1806)
Red Bed & Shale	1200	1810	Toronto	4125 (-1826)
Shale	1810	2260	Iatan	4264 (-1965)
Lime and Shale	2260	4870	Lansing	4273 (-1974)
Mississippi	4870	4900	Base of KC	4632 (-2333)
Lime and Shale	4900	4920	Marmation	4638 (-2339)
R.T.D.	4920		Labette	4791' (-2492)
			Fort Scott	4804 (-2505)
			Mississippian	4880 (-2581)

Interval: 4872-4900'

Recovery: Gas to surface 21" after tool was on second opening; 642' free, gassy oil, 180' heavy oil cut mud, 60' slightly oil specked, muddy salt water.

IFP: 175-204
 ISIP 747
 FFIP 218-301 FSIP 747
 BHT 121° Fahrenheit

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	608	Common	400	Common 250 SX 60-50 Poz 2% gel, 3% CC 150 Sx
Production		5-1/2"	15.5#	4919	Common	125	10% salt, 25 w/Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at	Shots	Depth interval
2-3/8"	4900		2 shots	4876-4884

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 6-18-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil EST 40 bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) used on lease	Perforations	4876-4884

TYPE

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ADDRESS P. O. Box 2600 11200 Main COUNTY Kiowa

Hays, Kansas 67601 FIELD McKinley

** CONTACT PERSON Guy Bemis PROD. FORMATION Mississippi

PHONE 628-3069

PURCHASER Clear Creek, Inc. LEASE McKinley

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PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

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TOTAL DEPTH 4920 PBTD _____

SPUD DATE 5-21-82 DATE COMPLETED 5-29-82

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A F F I D A V I T

Guy Bemis d/b/a Black Gold Oil Company, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Guy Bemis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1982.

Ellen Vap (NOTARY PUBLIC)

MY COMMISSION EXPIRES: ELLEN VAP, Rush County, Ks., My Appt. Exp. 12-1-82

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

JUL 6 1982

JUL 6 1982

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CONSERVATION DIVISION, Wichita, Kansas

CONSERVATION DIVISION, Wichita, Kansas

CONSERVATION DIVISION, Wichita, Kansas

SIDE TWO

Guy Bemis d/b/a

OPERATOR Black Gold Oil Company

LEASE McKinley #3

ACO-1 WELL HISTORY
SEC. 11 TWP 28s RGE. 20w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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Red Bed & Shale	1200	1810	Toronto	4125 (-1826)
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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