## AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # EXPIRATION DATE	,
OPERATOR Guy Bemis d/b/a Black Gold Oil Company	
ADDRESS P. O. Box 26 1200 Main	COUNTY Kiowa
Hays, KS 67601	FIELD McKinley MULCINUICLE
** CONTACT PERSON Guy Bemis PHONE 628-3069	PROD. FORMATION Mississippi
PURCHASER Clear Creek, Inc.	LEASE McKinley
ADDRESS 818 Century Plaza Bldg.	WELL NO. #3
Wichita, KS 67202	WELL LOCATION SE/NW/NE
DRILLING Murfin Drilling Company	330 Ft. from East Line and
CONTRACTOR ADDRESS 617 Union Center	330 Ft. from South Line of
Wichita, KS 67202	theNW SKQtr.)SEC 11 TWP 28S RGE 20W.
PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Only
ADDRESS	KCC V
	- SWD/REP
TOTAL DEPTH 4920 PBTD	PLG.
SPUD DATE 5-21-82 DATE COMPLETED 5-29-82	-
ELEV: GR 2288 DF 2297 KB 2299	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
(00)	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Injection, Temporarily Abandoned, OWWO. Other	<del></del>
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	we have a second of the second
Guy Bemis d/b/a Black Gold Oil Company, be	eing of lawful age heroby cortified
I am the Affiant, and I am familiar with the contained therein are	ontents of the foregoing Affidavit.
	Luy Demis
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 29	day of _ august,
19 <u>83</u> .	
A ELLEN VAP	Ellen Vas
MY COMMISSION EXPIRES:  MY APPT. EXPIRES (2, 29-4)	(NOTARY PUBLIC)
MI COMMISSION EXPIRES: MY APPT. EXPIRES /2-39-86	STATE CORPORATION COMMISSION
	SOMMISSION .

\*\* The person who can be reached by phone regarding any question of this information.

CONSERVATION DIVISION 8-20-82
Wichita, Kansas

SEC. 11 TWP, 28S RGE. 20W

Show all important a	FILL IN WELL LOG AS REQUIRED:							SHOW GEOLOGICAL MARKERS, LOGS RUST,			
Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						in- OF	SHOW GEOLOGICAL MARKERS LOGS RUSH, OR OTHER DESCRIPTIVE INFORMATION.				
	N DESCRIPTION,			ТОР	ВОТТО		NAME		DEPTH		
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Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECORD (	(New) c	r (Used	)			
Report of all string: Purpose of string	s set — surface, Sixe hole drilled	Size casing set (in O.D.)		c. CASING	RECORD (		Sacks	Type	and percent	-	
	<del></del>	Size casing set	Weight lbs/ft.	Setting depth	Type cemei		Sacks	Type	mon	- D Poz	
Purpose of string Surface	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemer		Sacks 400	Com 250 2% g	mon SX 60-50 e1, 3%CC		
Purpose of string Surface	<del></del>	Size casing set	Weight lbs/ft.	Setting depth	Type cemei		Sacks	Com 250 2% g	mon		
Purpose of string	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemer		Sacks 400	Com 250 2% g	mon SX 60-50 e1, 3%CC		
Purpose of string Surface	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemer		Sacks 400	Com 250 2% g	mon SX 60-50 e1, 3%CC		
Purpose of string Surface	Sixe hole drilled	Sixe cosing set (in 0.5.) 8-5/8" 5-1/2"	Weight lbs/ft.	Setting depth	Common Common	nt	400 125	Com 250 2% g 10%	mon SX 60-50 e1, 3%CC		
Purpose of string Surface Production	<del></del>	Sixe cosing set (in 0.5.) 8-5/8" 5-1/2"	Weight lbs/ft. 20# 15.5#	Setting depth 608 4919	Type cemen Common Common	ERFORATI	400 125 ON RECOR	Type Com 250 2% g. 10%	mon SX 60-50 eI, 3%CC		
Purpose of string Surface Production	Sixe hole drilled	Size casing set (in 0.b.) 8-5/8" 5-1/2"	Weight lbs/ft. 20# 15.5#	Setting depth 608 4919	Common Common	nt	400 125 ON RECOR	Type Com 250 2% g. 10%	mon SX 60-50 e1, 3%CC		
Purpose of string  Surface  Production	Sixe hole drilled	Size casing set (in 0.b.)  8-5/8"  5-1/2"	Weight lbs/ft. 20# 15.5#	Setting depth 608 4919	Type cemen Common Common	ERFORATI	400 125 ON RECOR	Type Com 250 2% g. 10%	mon SX 60-50 eI, 3%CC		
Purpose of string  Surface  Production  ft. B	LINER RECOI	Size casing set (in 0.b.)  8-5/8"  5-1/2"	Weight lbs/ft. 20# 15.5#	Setting depth 608 4919 Shots	Common Common Piper ft.	ERFORATI	400 125 ON RECOR	Type Com 250 2% g 10%	mon SX 60-50 e1, 3%CC salt, 25		
Purpose of string  Surface  Production  ft.	LINER RECO	Size casing set (in 0.b.)   8-5/8"   5-1/2"	Weight lbs/ft.  20#  15.5#	Setting depth 608 4919 Shots	Common  Common  Pi  per ft.	ERFORATI Size &	400 125 ON RECOR	Type Com 250 2% g 10%	mon SX 60-50 eI, 3%CC		
Purpose of string  Surface  Production  ft. B	LINER RECO	Size casing set (in 0.b.)   8-5/8"   5-1/2"	Weight lbs/ft.  20#  15.5#	Setting depth 608 4919 Shots	Common Common Piper ft.	ERFORATI Size &	400 125  ON RECOR	Type Com 250 2% g 10%	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECO	Size casing set (in 0.b.)  8-5/8"  5-1/2"  RD  Sacks c  ORD  Packer	Weight lbs/ft.  20#  15.5#	Setting depth 608 4919 Shots	Common  Common  Pi  per ft.	ERFORATI Size &	400 125  ON RECOR	Type Com 250 27 9 10%	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECO	Size casing set (in 0.b.)  8-5/8"  5-1/2"  RD  Sacks c  ORD  Packer	Weight lbs/ft.  20#  15.5#	Setting depth 608 4919 Shots 2 sh	Common Common Pi per ff.	ERFORATI Size &	400 125  ON RECOR	Type Com 250 27 9 10%	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECO	Size casing set (in O.D.)  8-5/8"  5-1/2"  Socks c  Packer  ACID, FRACT	Weight Ibs/ft.  20#  15.5#  ement  URE, SHOT, material used	Setting depth 608 4919 Shots	Common Common Pi per ft.	ERFORATI Size &	400 125  ON RECOR	Type Com 250 27 9 10%	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECOI ofform, ft.  TUBING RECO etting depth 4900	Size casing set (in O.D.)  8-5/8"  5-1/2"  RD  Sacks c  ORD  Packer  ACID, FRACT	Weight Ibs/ft.  20#  15.5#  ement  URE, SHOT, material used	Setting depth 608 4919 Shots 2 sh	Common Common Pi per ft.	ERFORATI Size &	400 125  ON RECOR	Type Com 250 27 9 10%	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECORDING RECORDING MONE	Size casing set (in O.D.)  8-5/8"  5-1/2"  RD  Socks c  Packer  ACID, FRACT unt and kind of	Weight Ibs/ft.  20#  15.5#  Weight Ibs/ft.	Setting depth 608 4919 Shots 2 sh CEMENT SQ	Common Common Pl per ft.	ERFORATI Size &	Socks 400 125 ON RECOR	Type Com 250 27 g 10%  Dep	mon 60-50 SX		
Purpose of string  Surface  Production  ft. B	LINER RECORDING RECORDING MONE	Size casing set (in O.D.)  8-5/8"  5-1/2"  RD  Socks c  Packer  ACID, FRACT unt and kind of	Weight lbs/ft.  20#  15.5#  ement  wet at  URE, SHOT, material used	Setting depth 608 4919 Shots 2 sh CEMENT SQ	Common Common Pl per ft.  UEEZE RECOR	ERFORATI Size &	Socks 400 125 ON RECOR type  Dep	Type Com 250 2% g 10%  Dep	mon 60-50 SX		

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # EXPIRATION DATE	3
OPERATOR Guy Bemis d/b/a Black Gold Oil Company	API NO. 15-097-20,881
ADDRESS P. O. Box 26 11200 Main	COUNTY Kiowa
Hays, Kansas 67601	FIELD McKinley
** CONTACT PERSON Guy Bemis PHONE 628-3069	PROD. FORMATION Mississippi
PURCHASER Clear Creek, Inc.	LEASE McKinley
ADDRESS 818 Century Plaza Bldg.	WELL NO. #3
Wichita, KS 67202	WELL LOCATION SE/NW/NE
DRILLING Murfin Drilling Company	330 Ft. from East Line and
CONTRACTOR 617 Union Center	330 Ft. from South Line of
ADDRESS Wichita, Kansas 67202	thenw Sr(Qtr.) SEC 11 TWP 28s RGE 19w.
PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Only
ADDRESS	KCC KGS
TOTAL DEPTH 4920 PBTD	SWD/REP_
SPUD DATE 5-21-82 DATE COMPLETED 5-29-82	PLG
ELEV: GR 2288 DF 2297 KB 2299	
DRILLED WITH (CASEE) (ROTARY) (AIR) TOOLS.	- 0
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 608'	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T	•
Guy Bemis d/b/a Black Gold Oil Company, be that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the foregoing Affidavit.
•	(A) 78 -
· · · · · · · · · · · · · · · · · · ·	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd	day of (um)
19 12.	,
	For Island
	(NOTARY PUBLIC)
MY COMMISSION EXPIRES:    Solution   Ellen VAP   Rush County Ks.	
RECEIVED.	RECEIVED
ine person who reached by phone regarding	any quest 55hts (concerning "thre"

JUL 6 1982

JUL 6 1982

JUL 6 198

CONSERVATION DIVISION Wichita, Kansas Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

SEC.11 TWP 28s RGE.20w

Show all important zones of porosity and contents thereof; cored intervaled interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.					rill-stem tests, in- es, and recoveries.	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<del></del>	ON DESCRIPTION,	CONTENTS, ET	с.	ТОР	воттом	NAME		DEPTH	— ·
Red Bed				0	1200 '	Heebne	<b>10</b> 0000	4105 (	_1.806
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Line & Sh		•		4900	4920	Marmat		4638 (	
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Report of all string	s set — surface,	intermediate,	production, e	c. CASING	RECORD (New	or (Used)			
Report of all string	s set — surface, Sixe hole drilled	intermediate, Size casing set (In O.D.)			RECORD (New	or (Used)	Туре	and percent	
	<del></del>				(	T	<b>Туре</b> 250	SX SX	se <b>j</b> 7
Purpose of string	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Softing depth	Type cement  Common	Sacks (400	250 60-5 150-5	sx O Poz, 2% X Common,	
Purpose of string Surface	<del></del>	Size casing set	Weight lbs/ft.	Softing depth	Type cement	Sacks	250 60-5 150-5	SX SX	
Purpose of string Surface	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Softing depth	Type cement  Common	Sacks (400	250 60-5 150-5	sx O Poz, 2% X Common,	
Purpose of string	<del></del>	Size casing set (in O.D.)	Weight lbs/ft.	Softing depth	Type cement  Common	Sacks (400	250 60-5 150-5	sx O Poz, 2% X Common,	
Purpose of string	<del></del>	Size casing set (in 0.D.)  8-5/8"  5-1/2"	Weight lbs/ft.	Softing depth	Common Common	Sacks (400	250 60 <u>7</u> 5 150\$	sx O Poz, 2% X Common,	
Purpose of string Surface Production	Sixe hole drilled	Size casing set (in 0.D.)  8-5/8"  5-1/2"	20# 15.5#	Softing depth	Type cement  Common  Common	\$acks 7400 125	250 60-5 150\$ 10%s	sx O Poz, 2% X Common,	
Purpose of string Surface Production	Sixe hole drilled  LINER RECOI	Size casing set (in 0.D.)  8-5/8"  5-12"  RD	20# 15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7490 125  RATION RECORD	250 60-5 150\$ 10%s	sx O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production	Sixe hole drilled	Size casing set (in 0.D.)  8-5/8"  5-12"  RD	Weight lbs/ft.  20#  15.5#	Sotting depth 608 4919	Type cement  Common  Common  PERFO	Sacks 7490 125  RATION RECORD	250 60-5 150\$ 10%s	sx O Poz, 2% X common, alt, 25w/	
Purpose of string  Surface  Production	LINER RECORDING RECORDING RECORDING RECORDING RECORDING RECORDING RECORDING METHOD APPLICATION APPLICA	Size casing set (in O.D.)  8-5/8"  5-12"  Sacks co	Weight Ibs/ft.  20#  15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7490 125  RATION RECORD	250 60-5 150\$ 10%s	sx O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft.   B	LINER RECOR	Size casing set (in O.D.)  8-5/8"  5-1 <sub>2</sub> "  Socks co	20# 15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7400 125  RATION RECORD	250 60-5 150\$ 10%s	SX O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft.   B	LINER RECOR	Size casing set (in O.D.)  8-5/8"  5-12"  Sacks co	20# 15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7400 125  RATION RECORD	250 60-5 150\$ 10%s	sx O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft.   B	LINER RECOR	Size casing set (in O.D.)  8-5/8"  5-1 <sub>2</sub> "  Socks co	20# 15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7400 125  RATION RECORD	250 60-5 150\$ 10%s	SX O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft.   B	LINER RECOR	Size casing set (in O.D.)  8-5/8"  5-½"  Socks co	20# 15.5#	Setting depth 608 4919 Shots p	Type cement  Common  Common  PERFO	Sacks 7400 125  RATION RECORD	250 60-5 150\$ 10%s	SX O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft.   B	LINER RECOR	Size casing set (in O.D.)  8-5/8"  5-½"  Socks co	20# 15.5#	Setting depth 608 4919 Shots p	Common  Common  PERFO  Fr ft. S	Sacks 7400 125  RATION RECORD	250 60-5 150\$ 10%s	SX O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p, ft. B  2 3/8"	LINER RECOR	Size casing set (in O.D.)  8-5/8''  5-½''  Sacks case  Packer s  ACID, FRACTI ant and kind of  NONE	20# 20# 15.5#  Dement  THE SHOT, motorial used	Sotting depth 608 4919 Shots p 2. Shot CEMENT SQU	Common  Common  PERFO  Fr ft. S	Sacks (400) 125  RATION RECORD Size & type	250 60-5 150\$ 10%s	SX O Poz, 2% X Common, alt, 25w/	
Purpose of string  Surface  Production  p. ft. B	LINER RECOR	Size casing set (in O.D.)  8-5/8''  5-½''  Sacks case  Packer s  ACID, FRACTI ant and kind of  NONE	Weight lbs/ft.  20#  15.5#  URE, SHOT, motorial used	Sotting depth 608 4919 Shots p 2. Shot CEMENT SQU	Type cement  Common  Common  PERFO  Fr ft.	Sacks  (400)  125  RATION RECORD  Size & type  Dept  Gravity	250 60-5 150\$ 10%s	sx Q Poz, 2% X Common, alt, 25w/	

order to the company