

D&A, FILING ONE ORIGINAL, TWO COPIES (3)

PRICE "M" #1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-097-20936 0600

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kiowa

Wichita, KS 67202 FIELD Mullenville

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole LEASE Price

ADDRESS dry hole WELL NO. "M" #1

WELL LOCATION C E/2 NE NW

DRILLING Freeman, Rig #1 660 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water 2310 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 11 T28S RGE 20 (W).

PLUGGING Freeman, Rig #1

CONTRACTOR ADDRESS 251 N. Water

Wichita, KS 67202

TOTAL DEPTH 5000 PBD none

SPUD DATE 2-13-83 DATE COMPLETED 2-24-83 D&A

ELEV: GR 2292 DF N/A KB 2304

DRILLED WITH ~~CAMMEX~~ (ROTARY) ~~KAMMEX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 817' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

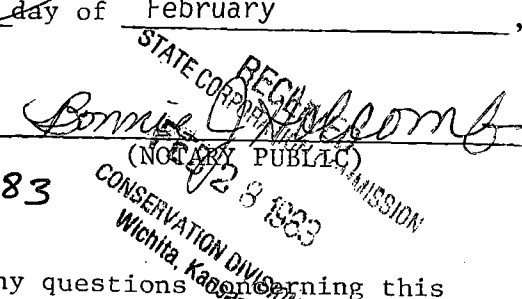
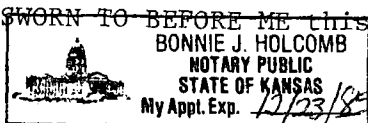
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 1983.



MY COMMISSION EXPIRES: 12-23-85 2-28-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "M" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
DST #1, 4891-4905 (Miss), w/results as follows: IFP/30": 20-20#, very weak blow, flushed tool ISIP/60": 72# FFP/30": 20-31#, very weak blow FSIP/60": 82# Rec: 5' DM			Heebner	4126 -1822
			Lans.	4288 -1984
			B/KC	4668 -2364
			Cherokee	4826 -2522
			Miss.	4894 -2590
			RTD	5000
			LTD	5007
DST #2, 4914-26' (Miss.), w/results as follows: IFP/30": 10-10#, weak blow ISIP/60": 1286# FFP/30": 41-31#, no blow, flush tool, very weak blow FSIP/60": 1184# Rec: 5' DM			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	817'	lite common	550 sxs 100 sxs w/additives	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A, 2-24-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
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Estimated Production - I.P.	Oil none	Gas none	Water % none	Gas-oil ratio N/A
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Disposition of gas (vented, used on lease or sold) dry	Perforations none
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Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67539

CEMENTING TICKET
and Invoice Number

No 13859

Date: 2-13-83
Customer Order No.:
Sec: 11
Type: 285
Range: 70
Track Called On: 800pm
On Location: 1:00pm
Job Began: 2:30am
Job Completed: 3:15am

Owner: Texas Oil & Gas
Comment: Freeman Duly Rig #1
Charge To: Texas Oil & Gas

Well No. and Name: Price M #1
Mud Weight: 8.30
Depth of Well: 817'
Depth of Job: 817'
Mud Weight: 8.30
Mud Weight: 2.45

Location: Mulliken 2 1/2 North
County: Kiowa 085
State: Kansas
Size of Hole: 12 1/4
Ann. and Kind of Cement: 1.50 Bulk
Cement Left in casing by:
Excess Necessary: 39'

Kind of Job: Surface Casing
Casing: 4 1/2
Tubing:
Type of Plug: Unwooded Rubber Cup

Condition of Well at time of Cementing: Normal Returns

Pressure Circulating: Minimum: Maximum:

Time Required Mixing Cement: min. - Mixing Charge: min. - Pumping Cement: min.

Price Reference No. 2
Price of Job: \$581.91
General Stamp:
Standby Truck:
Other Charges:
Pump Truck Mileage: \$66.00

Remarks: Run 20 lbs 8 5/8 csq. To 817'
Cemented with 550 sacks lite wgt 39#-7
Collared with 100 sacks class A 3 1/2 #7
7 1/2 GEL Pump Plug to 778' with fresh
w.t.e.

Cement did pipe.
T HAWKS

Operator: Dale Walton
Material Left on Location: 8 5/8 P.C. & Manifold

Helper: Randy Dowe
Location: Medicine Lodge, Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Bill Chebura
Agent of Contractor or Operator

Prices Subject to Correction.

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
550	Lite weight	430.00	2365.00
100	CLASS A	5.00	500.00
197	1794 #	2116	364.14
188 #		6.75	12.69
18 3/8	WOODEN RUBBER CUP	45.00	40.00
	Delivered by Truck No. T-42 & T-43	.97	598.00
	Delivered From Medicine Lodge	44	894.61
	Signature of Operator Tim & Steve	Sales Tax 185 #	116.20
		Final Charges	\$5,538.61