

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5412 EXPIRATION DATE June, 1984

OPERATOR Guy Bemis d/b/a Black Gold Oil Company API NO. 15-097-20,945 0000

ADDRESS P. O. Box 26 1200 Main COUNTY Kiowa

Hays, Kansas FIELD Mullinville

** CONTACT PERSON Guy Bemis PHONE 913 628-3069 PROD. FORMATION

PURCHASER LEASE McKinley

ADDRESS WELL NO. #5

DRILLING Murfin Drilling Company 1650' Ft. from East Line and

CONTRACTOR 250 N. Water Suite 300 330 Ft. from North Line of

ADDRESS Wichita, KS 67202 the NE/4 (Qtr.) SEC 11 TWP 28S RGE 20W.

PLUGGING Murfin Drilling Company

CONTRACTOR 250 N. Water Suite 300

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4926' PBTD

SPUD DATE 6-15-83 DATE COMPLETED 6-24-83

ELEV: GR 2304 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 654 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [check] KGS [check] SWD/REP [check] PLG. [check]

RECEIVED STATE COMMISSION

AUG 04 1983

CONSERVATION DIVISION WICHITA, KANSAS

A F F I D A V I T

Guy Bemis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Guy Bemis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.

ELLEN VAP NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 12-29-86

Ellen Vap (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Guy Bemis d/b/a
Black Gold Oil Company

LEASE McKinely #5

SEC. 11 TWP. 28S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	1050	Heebner Shale	4119(-1808)
Red Beds & Shale	1050	1269	Toronto Lime	4134(-1823)
Anhydrite	1269	1296	Douglas Shale	4149(-1838)
Shale	1296	2197	Iatain Brown Lime	4276(-1965)
Lime & Shale	2197	4479	Lansing	4285(-1974)
Lime	4479	4600	Stark Shale	4571(-2260)
Lime & Shale	4600	4720	Hushpuckney Shale	4611(-2300)
Lime & RTD	4720	4926	Base of KC	4652(-2341)
			Labette Shale	4808(-2497)
			Fort Scott	4819(-2508)
			Mississippian Dolomite	4896(-2585)
			Rotary Total Depth	4926(-2615)
Drill Stem #1 4866-4908'	Recovered 120' total fluid; 60' mud 60' oil specked mud 15"-30"-60"-30"			
	IFP: 70-70# ISIP: 210# FFP: 80-80# FISP: 180# BHT: 119° Fahrenheit			
Drill Stem #2 4865-4919	Recovered 360' mud with specks of oil 15"-30"-60"-30" IFP: 190-190# ISIP: 434# FFP: 211-211# FISP: 317# 120° Fahrenheit			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		654	Common	400	60/40 Poz 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	