

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,373.0000

ADDRESS Rt #1, Box 183B COUNTY Barton
Great Bend, KS 67530 FIELD Chase-Silica

** CONTACT PERSON L. D. Davis PROD. FORMATION _____
PHONE 316-793-3051 _____ Indicate if new pay.

PURCHASER _____ LEASE JOCHEMS

ADDRESS _____ WELL NO. 4

DRILLING L. D. Drilling, Inc. WELL LOCATION 100 W SE NW SE

CONTRACTOR ADDRESS Rt #1, Box 183B 1650Ft. from South Line and
Great Bend, KS 67530 1650Ft. from East Line of (X)
the SE (Qtr.) SEC 25 TWP 20 RGE 11 (W).

PLUGGING Halliburton WELL PLAT _____ (Office Use Only)
CONTRACTOR ADDRESS 2400 N Main _____
Great Bend, KS 67530 _____
KCC
KGS

TOTAL DEPTH 3325' PBTD _____

SPUD DATE 3-29-84 DATE COMPLETED 4-3-84

ELEV: GR 1759' DF _____ KB 1765' NGPA _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 465' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

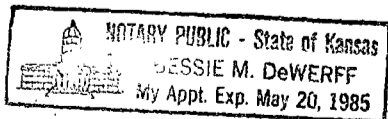
A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp
Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 19 84.



Bessie M DeWerff
Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 12 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR L D Davis/L D Drilling LEASE NAME JOCHEMS SEC 25 TWP 20 RGE 11 (E) (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhy	460-479
			Heebner	2898'
			Toronto	2919'
			Douglas	2931'
Sand/Shale	0	230	Brown Lime	3026'
Red Bed & Blue Shale	230	460	Lans K/C	3047'
Anhy	460	479	Base K/C	3281'
Sand & Red Bed	479	760	Basal Perm Cong	3303'
Red Bed/Shale	760	1330	No Arbuckle	
Lime / Shale	1330	3325		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		465'	50/50 POZ	350	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations