

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If record and Side One will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,117.0000

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD CHASE-SILICA

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER KOCH OIL COMPANY LEASE BRYANT A

ADDRESS WICHITA, KANSAS WELL NO. 1

DRILLING L. D. Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS Rt #1, Box 183B 810 Ft. from East Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 25 TWP 20 RGE 11 .

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 3254' PBTD

SPUD DATE 5-6-83 DATE COMPLETED 5-23-83

ELEV: GR 1749' DF KB 1754'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 450' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

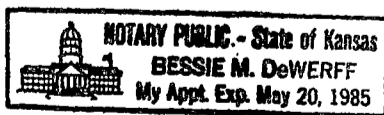
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of L. D. Davis]

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of May

19 83 .



[Signature of Bessie M. DeWerff] Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	101	Anhy 445-467	
Shale	101	145	Heebner 2854	(-1100)
Red Bed	145	445	Brn Lime 2976	(-1222)
Anhy	445	467	Lans K/C 2994	(-1240)
Shale w/Shells	467	1235	Arbuckle 3252	(-1498)
Lime & Shale	1235	3254		
<p>DST #1 3037 - 3115 Times: 30-30-45-30 Rec: 150' SOCM IFP: 119-124 FFP: 128-131 ISIP: 404 FSIP: 321</p> <p>DST #2 3242 - 3254 Times: 45-45-45-45 Blow: Strong Blow Thru out Rec: 1500' GIP; & 150' HMCGO IFP: 24-29 FFP: 33-43 ISIP: 971 FSIP: 969</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23	450'	50/50 POZ	350	2% Gel, 3% CC
Production	7-7/8"	5 $\frac{1}{2}$ "	14	3253'	50/50 POZ	125	18% Salt Sat 3/4 CFR2 20 bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal 28% N.E. acid	open hole

Date of first production May 23, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF 95 %
Disposition of gas (vented, used on lease or sold)	Water 95 %	Gas-oil ratio bbls. CFPB
	Perforations	