

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5032 EXPIRATION DATE June 30, 1983

OPERATOR Estate of Icer Addis API NO. 15-009-23,107.0000

ADDRESS Drawer 8038 COUNTY Barton

Wichita, KS 67208 FIELD Chase-Silicia

\*\* CONTACT PERSON T. M. Vaughan PROD. FORMATION Arbuckle

PHONE 316-682-1595

PURCHASER Clear Creek, Inc. LEASE DeWERFF

ADDRESS McPherson, Kansas 67460 WELL NO. 3

WELL LOCATION 100' W SE-NE-SW

DRILLING L. D. Drilling, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS Rt #1, Box 183B 2210 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 25 TWP 20 RGE 11

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3330 PBSD 3308'

SPUD DATE 4-27-83 DATE COMPLETED May 17, 1983

ELEV: GR 1755' DF KB 1760'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 461' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Erma Jean Addis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erma Jean Addis (Name) Executrix

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1983.

Jessie Lee Dunn (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 21, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 01 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Estate of Icer Addis LEASE DeWERFF #3 SEC. 25 TWP. 20 RGE. 11

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Anhydrite		457'			
Topeka		2607'			
Heebner		2878'			
Tornoto		2897'			
Douglas		2907'			
Brown Lime		3002'			
Lansing		3026'			
Arbuckle		3282'			
R. T. D.		3330'			
L. T. D.		3333'			
DST #1 - 2866-2905, Open 60 Min. (30-30-30-30), Rec. 5' mud					
30" ISIP	95 psi	30" IFP	42-42 psi		
30" FSIP	53 psi	30" FFP	32-32 psi		
DST #2 - 3185-3215, Open 30 Min. (15-15-15-15), Rec. 5' mud					
15" ISIP	42 psi	15" IFP	32 psi		
15" FSIP	32 psi	15" FFP	32 psi		
DST #3 - 3259-3282, Open 45 Min. (30-30-15-30), Rec. 320' gas, 160' black muddy oil and gas emulsion					
30" ISIP	106 psi	30" IFP	64-74 psi		
30" FSIP	127 psi	15" FFP	74-85 psi	Temp 116	
DST #4 - 3260-3285, Open 60 Min. (30-30-30-30), Rec. 540' odor in pipe, 350' gas, 35' HO&GCM, 210' oil and gas emulsion					
30" ISIP	603 psi	30" IFP	74-85 psi		
30" FSIP	381 psi	30" FFP	117-117 psi, Temp. 120		
DST #5 - 3259-3288, Open 60 Min. (30-30-30-30), Rec. 600' gas, 75' very muddy gassy oil, 120' black foamy mud, oil gas emulsion, 60' very muddy oil.					
30" ISIP	191 psi	30" IFP	117-117		
30" FSIP	180 psi	30" FFP	127 Temp. 118		
DST #6 - 3286-3294, Open 60 Min. (30-30-30-30), Rec. 270' gas, 30' dark brown HOGCM, 120' black MO & MO emulsion, 10' WCM and 50' water Temp. 122					

Report of all strings set — surface, intermediate, production, etc. No flow pressures recorded (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	461'	50/50 POZ	375	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14	3329'	50/50 POZ	100 150	20 bbl Salt Flush 18% Salt Sat 3/4 CFR2 Cilsite 5# per sack

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
			2		3284-3287	
TUBING RECORD				2		3290-3294'
Size	Setting depth	Packer set at				
2-7/8"	3305'					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 Gal. 28% NE	3284-3294'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 25, 1983	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	8	40 % 5 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
None		Perforations